

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36047
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 30767
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name Bump PO "36" State
4. Well Location Unit Letter <u>I</u> : 1800 feet from the <u>South</u> line and 660 feet from the <u>East</u> line Section <u>36</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4101' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Pull packer, remove swab line, run new packer. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(1) 1/26/2004: ROAD DDU TO LOCATION AND SPOT UNIT. COULD NOT RIG UP DUE TO HIGH WINDS. SHUTDOWN.

(2) 1/27/2004: RU DDU. HOOK UP FLOWBACK MANIFOLD AND FRAC TANK WITH GAS BUSTER. RU PUMP TRUCKS. TEST FLOWBACK MANIFOLD AND IRON TO 5000 LBS. TEST GOOD. MOVE IN BOP. FUNCTION TEST. TEST GOOD. KILL WELL WITH 70 BBLS, 6% KCL. WELL ON VACUUM. TRICKLE DOWN BACKSIDE 1/2 BBLS PER MINUTE WHILE NIPPLE DOWN TREE. NU BOP. UNSET PACKER. PULL UP 1 JOINT. ALLOW PRESSURE TO EQUALIZE AND PACKER RUBBERS TO CONTRACT. POOH WITH 280 JOINTS 2-7/8 TUBING. WELL STARTED TO GAS DURING OPERATION PUMPED TOTAL OF 200 BBLS TO KEEP WELL ON VACUUM. SHUTDOWN.

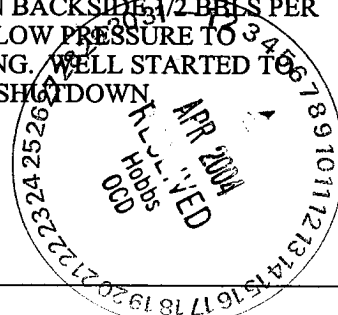
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Representative DATE 03/17/2004

Type or print name Stacey D. Linder E-mail address: Telephone No. 432/368-1506
(This space for State use)

APPROVED BY Mary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 13 2004
Conditions of approval, if any:



Continued:

Bump PO "36" State #1

- (3) **1/28/2004:** OPEN WELL UP. 300# ON CASING. BLEED PRESSURE DOWN TO HALF FRAC. PUMP 50 BBLs 6% KCL TO KILL WELL. RU SWAB EQUIPMENT, SWAB DOWN 1000' TO TOP OF WIRE. RD SWAB. POOH W/ TUBING TO WIRE 340 JOINTS. PULL WIRE W/ T-CLAMPS. PULLED 6 POINTS ON WIRE WHEN IT PARTED. PULLED OUT APPROX 1000'. RU SWAB, SWAB 700'. RD SWAB. POOH W/ TUBING TO WIRE. PULL WIRE W/ T-CLAMPS. PULLED ON WIRE AND IT PARTED AT APPROX 500'. FISH IS STUCK IN SLIDING SLEEVE. PULLED A STAND OF TUBING AND CUT WIRE THE REST OF THE WAY OUT. LAY DOWN SLIDING SLEEVE AND PACKER. PU WIRE ENTRY GUIDE, XN NIPPLE, 6' x 2 7/8 SUB, XU DURASLEEVE, 1 JOINT 2 7/8, PLS PACKER, 80 JOINTS TUBING. SECURE WELL. SHUT DOWN.
- (4) **1/29/2004:** CASING PRESSURE 100#. BLED WELL DOWN. RU PUMP TRUCK KILL WELL. FINISH RIH W/ PLS PACKER AND TUBING. RUN PACKER DOWN TO 13,320' SET PACKER AND LAND WRAP AROUND IN TUBING SPOOL. LEAVING 20,000# COMPRESSION. ND BOP, NU WELLHEAD. WOOD GROUP TEST WELL TREE. TEST GOOD. RU WIRELINE TRUCK. TEST LUBRICATOR TO 5000#. TEST GOOD. RIH AND OPEN SLIDING SLEEVE. POOH W/ WIRELINE AND RD WIRELINE TRUCK. SHUTDOWN.
- (5) **1/30/2004:** RU LUBRICATOR AND SWAB EQUIPMENT. TUBING HAD 0 PSI. START FLUID LEVEL @ 300'. MADE 16 SWAB RUNS. RECOVERED 96 BBLs FLUID. ENDING FLUID LEVEL @ 4300'. SHUTDOWN.
- (6) **2/2/2004:** RU LUBRICATOR AND SWAB EQUIPMENT. TUBING HAD 0 PSI. START FLUID LEVEL @ 4500'. MADE 26 SWAB RUNS. RECOVERED 136 BBLs FLUID. ENDING FLUID LEVEL @ 11,400'. SHUTDOWN.
- (7) **2/3/2004:** RU LUBRICATOR AND SWAB EQUIPMENT. TUBING HAD 0 PSI. CASING HAD 360# PSI. START FLUID LEVEL @ 10,000'. MADE 11 SWAB RUNS. RECOVERED 65 BBLs FLUID. WELL STARTED TO KICK. OPENED UP TO FLOWBACK PIT. WELL FLOWED FOR TWO HOURS. WELL DIED. SHUT WELL IN TO RU LUBRICATOR. TRIED TO MAKE A SWAB RUN BUT COULD NOT GET DOWN DUE TO PRESSURE IN TUBING RISING. SHUT WELL IN WITH 45# PSI, CASING HAD 160# PSI. SHUTDOWN.
- (8) **2/4/2004:** OPEN WELL UP. TUBING HAD 700# PSI, CASING HAD 1200# PSI. PUT WELL THROUGH STACK PACK. SALES LINE HAD A ICE PLUG. CALLED DFS TO CLEAR LINE. LINE WAS CLEARED AND WELL WAS PUT DOWN SALES. TUBING PRESSURE DROPPED TO 500# PSI. COULD NOT GET IN TO SALES LINE. OPENED WELL UP TO FLOWBACK TANK TO UNLOAD FLUID. TUBING PRESSURE AT 30# PSI, CASING PRESSURE AT 160# PSI. TOTAL FLUID RECOVERED 20 BBLs. SHUT WELL IN OVER NIGHT. SHUTDOWN.
- (9) **2/5/2004:** OPEN WELL. PRESSURE ON TUBING 950#. PRESSURE ON CASING 1200#. OPEN WELL TO FLOWBACK TANK. UNLOAD FLUID TO TANK. RECOVERED 6 BBLs. TUBING PRESSURE DOWN TO 200#, CASING PRESSURE 600#. SHUT IN WELL TO LET PRESSURE BUILD UP. RDMO.
- (10) **2/6/2004:** OPEN WELL UP TBG 1000#, CSG 1275#. TURN WELL IN TO SALES LINE. PRESSURE CAME DOWN TO SALES LINE PRESSURE. OPEN WELL UP TO FLOW BACK TANK. UNLOAD SOME FLUID. SHUT WELL IN, LET PRESSURE UP. PUMPER ON FOR THE WEEKEND ALSO WORKED ON UNLOADING THE WELL. RECOVERED APPROX 10 BBLs FLUID. SHUT WELL IN.
- (11) **2/8/2004:** PUMPER ON FOR WEEKEND ALSO WORKED ON UNLOADING THE WELL. RECOVERED APPROX 10 BBLs FLUID. SHUT WELL IN.