

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36047
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 30767
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name Bump PO "36" State
4. Well Location Unit Letter <u>I</u> : 1800 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4101' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Isolate Lower Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(1) 10/16/2003: RU WIRELINE. TEST LUBRICATOR TO 4500. RIH W/GAMMA RAY TOOL AND TWO 2-1/4" WEIGHT BARS. ENTERED HOLE TO 13,305' AND SET DOWN. PULLED UP HOLE. TRIED SEVERAL TIMES TO GET DOWN LOWER TO 13,500' BUT WAS UNSUCCESSFUL. CALLED IN TO TOWN AND HAD TWO 1 11/16" WEIGHT BARS BROUGHT OUT TO LOCATION. RIH W/GAMMA RAY TOOL AND 1 11/16" WEIGHT BARS AND STACKED OUT AGAIN. CAME UP HOLE AND TRIED AGAIN AND MADE IT THROUGH OBSTRUCTION. RAN TOOL AND WEIGHT BARS THROUGH PKR ASSEMBLY SEVERAL TIMES TO MAKE SURE OBSTRUCTION WAS CLEARED OUT. RAN LOG FROM 13,500' TO 13,000'. POOH W/TOOL. SHUTDOWN.

(2) 10/17/2003: RIG UP LUBRICATOR. TEST TO 4500#. RIH W/PLUG TO 13,385'. SET 5-1/2" PLUG. COOH W/ WIRELINE. PU 1 11/16" BAILER. TAG PLUG @ 13,385'. MADE THREE BAILER RUNS DUMPED 16' OF CEMENT ON PLUG. TOC @ 13,375'. SHUTDOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Representative DATE 03/17/2004

Type or print name Stacey D. Linder E-mail address: Telephone No. 432-368-1506

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 13 2004

Conditions of approval, if any

Continued:

Bump PO "36" State

(3) 10/20/2003: MIRU SWAB UNIT. RU FLOW BACK MANIFOLD AND SWAB TANK. RIH W/ SWAB TAG FLUID @ 3900' FROM SURFACE. MADE 14 SWAB RUNS RECOVERED 60 BBLs OF FLUID. ENDING FLUID LEVEL @ 10,000'. WELL HAD NO PSI AT START AND NO PSI WHEN FINISH. SHUTDOWN.

(4) 10/21/2003: DROVE TO LOCATION. TUBING PRESSURE 20#. BLED PRESSURE OFF. RIH W/ SWAB TAG FLUID @ 6000'. MADE 18 SWAB RUNS. RECOVERED 55 BBLs FLUID. END FLUID LEVEL @ 10,800'. NO PRESSURE. SHUTDOWN.

(5) 10/22/2003: DRIVE TO LOCATION AND OPENED WELL UP. TUBING HAD 0 PRESSURE. RU SWAB. RIH TAG FLUID @ 5700'. MADE 16 RUNS. FLUID LEVEL @ 10,800'. MADE 4 MORE RUNS FLUID LEVEL STAYED AT 10,800'. RECOVERED 55 BBLs FLUID. NO PRESSURE ON TUBING. SHUTDOWN.

(6) 10/23/2003: RU SWAB. WELL HAD 0 PRESSURE ON TUBING. START FLUID LEVEL @ 5800' FROM SURFACE. MADE 10 SWAB RUNS. RECOVERED 30 BBLs OF FLUID. END FLUID LEVEL @ 9000'. RDMO SWAB UNIT. MIRU SLICKLINE UNIT. RIH TAG CEMENT ON TOP OF 5-1/2" PLUG @ 13,369'. COOH. PU 2.4 GAUGE RING. RIH TAG X. PROFILE ON TOP OF SLIDING SLEEVE @ 13,280'. RDMO. LEFT TUBING SHUT IN.