## N.M. Oll Cons. Division 1625 N. French Dr.

Form 3160-5 (June 1990)

Hobbs, NM 88240 **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE			7 1611-19
1. Type of Well			7. If Unit or CA, Agreement Designation
Oil Gas Well Well ther			7940004970
2. Name of Operator	8. Well Name and No.		
			REED A-3 NO. 3
BURGUNDY OIL & GAS OF NEW MEXICO, INC.  2. Address			9. API Well No.
2. Address 401 W. TEXAS AVE., SUITE 1003		Telephone No.	30-025-04175
		MIDLAND, TX 79701-4413	···
3. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			10. Field and Pool, or Exploratory Area EUMONT; YATES 7-RVRS QN PRO GAS
	PRO GAS		
1980' FSL & 660' FEL, UL I, SEC. 3, T20S, R36E			11. County or Parish, State
			LEA, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REI			PORT, OR OTHER DATA
TITE OF SUBMISSION	TYPE OF ACTION		ON ON OTHER BATA
Notice of Intent			
Subsequent Report  Subsequent Report  Subsequent Report  Subsequent Report  Subsequent Report  Subsequent Report		etion	Change of Plans
			New Construction Non-Routine Fracturing
Final Abandonment Notice	Altering (	Casing	Water Shut-Off
	X Other RETURN TO PRODUCTION		Conversion to Injection Dispose Water
12			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state If well is directionally drilled, give subsurface locations at	all pertinent details	, and give pertinent dates including at	
If well is directionally drilled, give subsurface locations at  1. TOOH with the	id measured and true	vertical depths for all markers and zones pert	date of starting any proposed work. inent to this work.)*
VII WILL LDg.			,
"Ital of and utill our cement and CIDD			
4. RIH with production equipment and place on rod pump.  5. Set pumping unit and makes all this is a set of pump.			EPTED FOR RECOGNIBING
Further all till till the the			
6. Production test and potential			ORIG. SGD.) DAVID R. GLASS
Accepted for record only! Approval			200
			DAVID R. GLASS TROLEUM ENCONEER
continuous production and keeping			THE THE PARTY OF T
well on continuous produc	tion!		DAVID R. GLASS TROLEUM ENGINEER
			12.63.10.30.31 L. 12.32.10.10.10.10.10.10.10.10.10.10.10.10.10.
I hereby certify that the foregoing is true and correct			
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proved by Tith	a		- Stattel
onditions of approval, if any:	·	Date	