

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street - Odessa, TX 79762

3b. Phone No. (include area code)

(432)368-1506

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-K, 1880' FSL & 1980' FWL, Sec. 20, T-20-S, R-38-E

5. Lease Serial No.

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEMU McKee #62

9. API Well No.

30-025-07835

10. Field and Pool, or Exploratory Area

Warren McKee Simpson

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☒ Plug Back☐ Production (Start/ Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTE: WELLBORE DIAGRAM IS ATTACHED.

1) 3/15/2004: Notified BLM's Andy Cortez. MIRU Triple N Rig #23 and wireline equipment. SI 5-1/2" CP 0 psi, 5-1/2 x 7-5/8" 30 psi, 7-5/8 x 10-3/4" 0 psi. Flowed down 7-5/8" casing, builds up instantly. Held safety meeting. RU wireline lubricator and RIH w/gauge ring for 5-1/2" casing to 5380', POOH w/gauge ring. RIH w/4.24" OD CIBP for 5-1/2" casing on wireline and set @ 5350', POOH w/wireline. RU dumpbailer and dumped 3 sx "C" cmt on top of CIBP (two runs) 5350-5315'. SI BOP and pressure-tested 5-1/2" casing to 500 psi, held. RIH w/wireline and perforated four squeeze holes @ 4050', POOH w/wireline. SI BOP, established circulation via perforations @ 1300 psi and circulated out 75 bbls drilling mud from 5-1/2 x 7-5/8" annulus. SI well, SDFN.

*** CONTINUED ON BACK ***

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stacey D. Linder

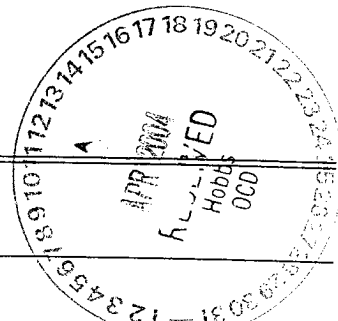
Title

HSE/Regulatory Assistant

Date

04/06/2004

Signature

Stacey D. Linder

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

Accepted For Record Only! Mechanical Integrity
Test And Justification Required To Continue
Temporary Abandonment Approval.

us or

SEMU #62

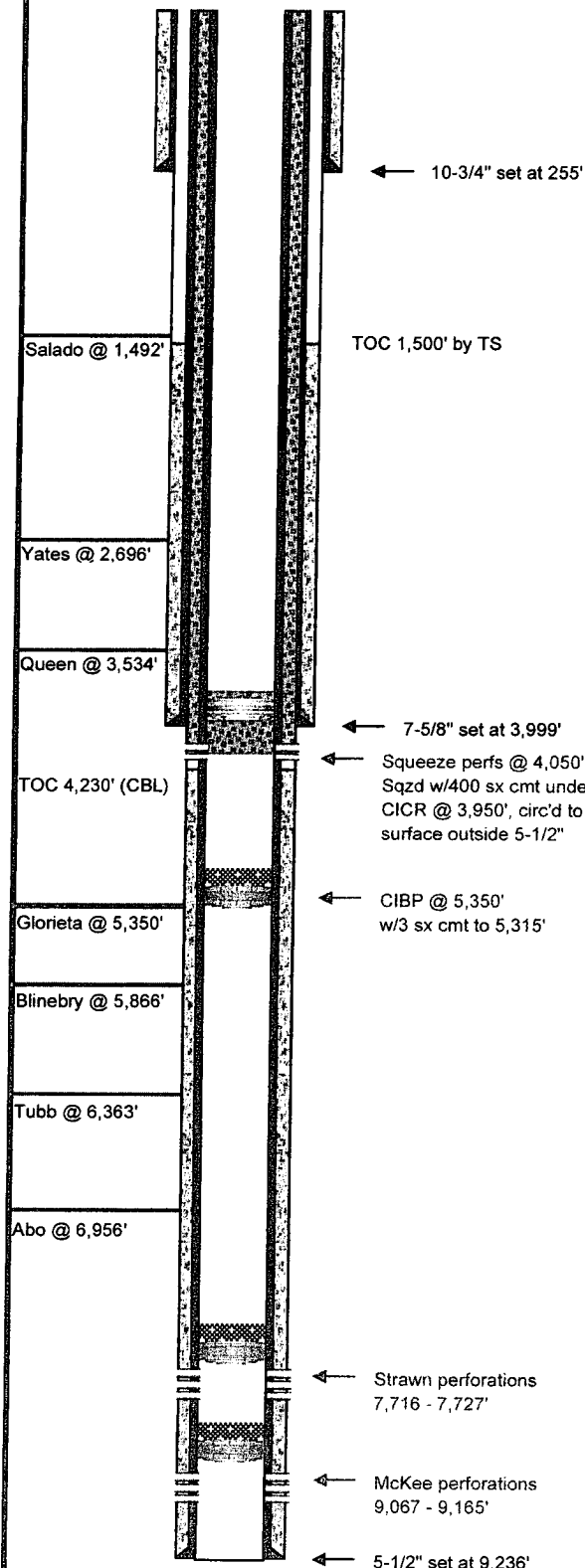
2) 3/16/2004: Notified BLM's Patricia. SI 5-1/2" CP 0 psi, 5-1/2 x 7-5/8" 30 psi, 7-5/8 x 10-3/4" 0 psi. RU kill truck and circulated casing w/brine water, circulating out mud. RIH w/5-1/2" cement retainer on 2-7/8" work string to 3950'. SI well, SDFN. Will squeeze in AM.

3) 3/17/2004: Held safety meeting on location. RU cementer and pumped 5 bbls f/w spacer, followed by 400 sx "C" cmt, neat, circulating 75 sx cmt to surface. Displaced and stung out of cement retainer w/1200 psi. SI 5-1/2 x 7-5/8". Reversed 5-1/2" casing w/80 bbls packer fluid (Pool Services). POOH laying down 2-7/8" work string. ND BOP. RDMO location. Notified BLM of MIT on 3/18/2004 (Pool Services).

BUREAU OF LAND MANAGEMENT
ROOSEVELT OFFICE

2004 APR -7 AM 7:29

RECEIVED



Field Name:			
County:	Lea	Well Type:	
State:	New Mexico	Depth:	9,250
RRC District:		Drilling Commenced:	7/2/1957
Section:	20	Drilling Completed:	8/29/1957
Block:		Date Well Plugged:	
Survey:	T-20-S; R-38-E	Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-07835		
Lease or ID:			

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	10-3/4"	255	Surface	250	15"
Intermediate:	7-5/8"	3,999	1,500	1,000	9-7/8"
Production:	5-1/2"	9,236	4,230	170	6-3/4"

Cement Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP w/ 35' cmt (existing)	8,837	8,872	-	-	
2 CIBP w/ 35' cmt (existing)	7,667	7,702	-	-	
3 CIBP w/ 35' C cmt - Balanced	5,315	5,350	3	4.0	
4 CICR w/ 400 sx C cmt - Sqzd Below (Perf'd @ 4,050' - circ'd to surface in 5-1/2 x 7-5/8" annulus)	3,950	4,050	400	528	

Perforations			
Formation	Top (feet)	Depth (feet)	
Strawn	7,716	7,727	
McKee	9,067	9,165	

Formations		
Name	Top of Formation	
Salado (top of salt)	1,492	
Yates	2,696	
Queen	3,534	
Glorieta	5,350	
Blinbry	5,866	

Comments	
03/15/04:	Set CIBP @ 5,350' w/3 sx C cmt to 5,315'. Perf'd squeeze holes @ 4,050'.
03/16/04:	Set CICR @ 3,950'.
03/17/04:	Circulated 400 sx C cmt thru CICR @ 3,950' circulating 75 sx to surface outside 5-1/2" casing.
Well TA'd.	