

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-10902
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
2. Name of Operator OXY USA WTP Limited Partnership 192463	8. Well No. 72	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>31</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3328'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

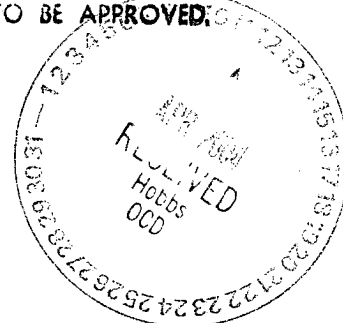
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3698' Perfs-3482-3698'

8-5/8" 28# csg @ 1185' w/500sx, 11" hole, TOC-Surf-Circ  
5-1/2" 14# csg @ 3480' w/600sx, 6-3/4" hole, TOC-Surf-Circ  
4-1/2" liner @ 3428-3698' w/70sx-TOC-3428'-Circ

1. RIH & set CIBP @ 3400', dump 5sx cmt to 3365'
2. M&P 25sx cmt @ 2800-2700'
3. M&P 25sx cmt @ 1235-1135' WOC-TAG
4. M&P 25sx cmt @ 350-250' WOC-TAG
5. M&P 10sx cmt surface plug  
10# MLF between plugs

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dr. Stewart TITLE Sr. Regulatory Analyst DATE 4/15/04

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 15 2004

**OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #72  
API No. 30-025-10902**

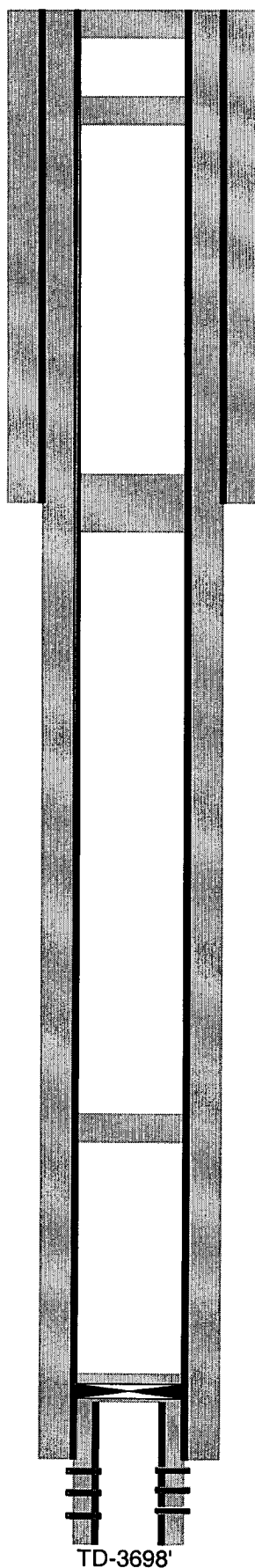
**10sx Surface**

**25sx @ 350-250'**

**25sx @ 1235-1135'**

**25sx @ 2800-2700'**

**CIBP @ 3400' w/ 5sx cmt**



11" hole @ 1185'  
8-5/8" csg @ 1185'  
w/500sx-TOC-Surf-Circ

6-3/4" hole @ 3651'  
5-1/2" csg @ 3480'  
w/600sx-TOC-Surf-Circ

4-1/2" liner @ 3428-3698'  
w/70sx-TOC-3428'-Circ

Perfs @ 3482-3618'