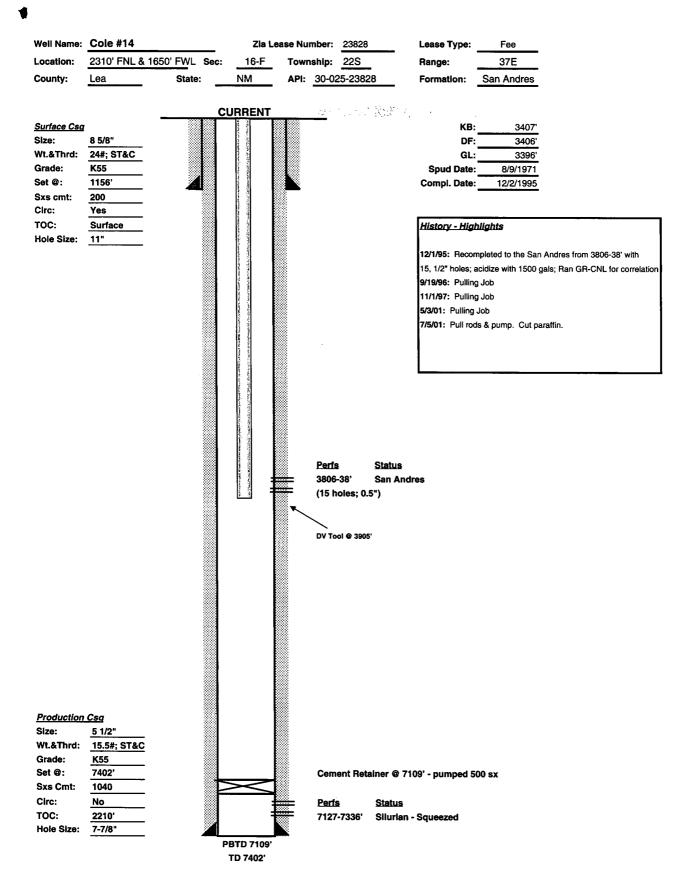
Submit 3 Copies To Appropriate District Office	State of New M		Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			Revised May 08, 2003 WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	strict II ON CONCEDIA TION DIVICION			30-025-23828		
District III	1220 South St. Fra		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ES AND REPORTS ON WELL	S	7. Lease Name o	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			Cole			
PROPOSALS.)	THOW OR I ENGINE	OK BOOM	8. Well Number	•		
1. Type of Well: Oil Well Gas Well	Other		14			
2. Name of Operator	——————————————————————————————————————		9. OGRID Num	har		
Zia Ener	gy, Inc.		025616			
3. Address of Operator 2203 Timber	erloch Place, Suite 229 The Wood	llands, TX 77380	10. Pool name o Eunice	r Wildcat San Andes		
4. Well Location						
Unit Letter F :2	310' feet from the North	line and 16	50 feet fro	om the West line		
Section 16	Township 22S	Range 37E	_{NMPM} Lea	County		
	11. Elevation (Show whether D					
10 (1) 1	3396' GR, 3407' KB	NI (CNI (
NOTICE OF INT	ppropriate Box to Indicate		Report or Other SSEQUENT RE			
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND	ADAINDONWENT		
OTHER:		OTHER:				
13. Describe proposed or comp	oleted operations. (Clearly state		and give pertinent	dates, including estimated date		
of starting any proposed wor recompletion.	rk). SEE RULE 1103. For Mult	iple Completions: A	ttach wellbore diagr	ram of proposed completion		
Operator proposes to stime	ulate current San Andres perf 0 Brine carrying 12,000# of Li	orations 3806'383	38' w/ 750 gallons	Pentol acid followeds 70 777		
				13 ×		
Well will be evaluated and	put back on production.			Ann onal		
See attached wellbore diag	gram.			APR 2004		
				SE RIJIVED Hobbs		
				/co. OCD		
				/c/c20, 13		
				1223242625		
				The state of the s		
1	ı					
I hereby certify that the information a	above is true and complete to the	best of my knowleds	ge and belief.			
None		Agent		2/10/04		
	TITLE_	Agent		DATE 3/10/04		
Type or print name Gene Lee (This space for State use)			Telep	hone No. (505) 626-4292		
(1 ms space for state use)	OC FIELD F	LEPRESENTATIVE II	STAFF MANAGE	ER		
APPPROVED BY Jan L	J, Wwk TITLE			DATE		
Conditions of approval, if any:			Y D.) 1 = 100L		
			API	R 1 5 2004		



Tubulars - Capacities and Performance									
	bbl/ft	ci/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)		
2-3/8" 4.7# J55 Tubing	0.00387	0.02171	71730	7700	8100	1.995	1.901		
5-1/2" 15.5# J55 Casing	0.02380	0.1336	217000	4360	3270	4.950	4.825		
Annular 2-3/8"-5-1/2"	0.01830	0.1029							
Annular 2-7/8"-5-1/2"	0.01580	0.0886							