N.M. Oli Cons. Division

Form 3160-5 (September 2001) UNITED STATES 1625 N. French Dr. DEPARTMENT OF THE INTERIORDS, NM 88240 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
	_				

5. Lease Serial No.	 _
NM - 04229 - B	
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Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for such	re-enter an proposals. 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on re	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No.
2. Name of Operator E.G.L. Resources, Inc.	New Mexico Fed "F" No. 1
Ba. Address 3b. Phone No. (ii	9. API Well No. 30-025-25976
P.O. Box 10886 Midland, Texas 79702 432-687-6560 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Salt Lake South (Morrow)
4650' FSL & 1980' FWL	11. County or Parish, State
Sec. 5, Twp. 21-S, Rge. 32-E	Lea County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
✓ Acidize Deepen Alter Casing ✓ Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report Change Plans New Construct Change Plans Plug and Aban	
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices shall be filed only after all redetermined that the site is ready for final inspection.) 1. MIRU workover unit. ND wellhead. NU BO 2. Tag top of cmt on CIBP @ 13,095'. Mix & 13. Set 200' cmt plug from 10,125' to 9,925'. PO 4. Run Gamma-Ray Cement Bond log from 9,3 5. Set CICR @ +/- 8,400'. Circulate cement be 6. Drill out cement to +/- 8,400'. Circulate clear 7. Perforate Delaware sands (+/-) 7,135' - 55', 8. Break down, acidize and swab test perforation 9. Fracture stimulate perforations as indicated find 10. Run completion equipment. ND BOP. NU vill. Set pumping unit and build tank battery. Place	completion or recompletion in a new interval, a Form 3160-4 shall be filed once equirements, including reclamation, have been completed, and the operator has DP. RIH picking up/tallying tubing. DP. RIH picking up/tallying tubing. DOH w/ tbg. DOH w/ tbg. DOY to 7,000'. Perf +/- 8,500' & +/- 1900'. In and test squeeze. 7,178' - 95', and 8,084' - 8,100' In so for commercial production. Tom swab testing. Wellhead. RD workover rig.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
John A. Langhoff Ti	le Petroleum Engineer
	ate 03/30/2004
APPROTHIS PACE FOR FEDERAL O	R STATE OFFICE USE
Approved by Conditions of approval if the applicant holds legal or equivable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	If Well Is Not Successfully Recompleted In The Delaware On Or About 05/11/2004, It Must Be Plugged.

(Instructions on page 2)

GWW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person k States any false, fictitious or fraudulent statements of representations as to any matter within i