Submit 3 copies to Appropriate District Office	State of	New Mexico	Form C-103
DISTRICT I 1625 N. French Dr., Hobbs NM 88240	Energy, Minerals a	ind Natural Resources	Revised March 25, 1999 WELL API NO.
DISTRICT II 1301 W. Grand Avenue, Artesia NM 88210	OIL CONSER\	ATION DIVISION	30-025-36077
DISTRICT III	1220 South	St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec NM 87410 Santa Fe, New Mexico 87504-2088 DISTRICT IV			STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-1718
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE " A	PPLICATION FOR PERMIT" (FORM C-1		
PROPOSALS.) 1. Type of Well:			Dempster State Unit
Oil Well Gas Well	X Other		'
2. Name of Operator	to a Detroleum Comention		8. Well No.
Yates Petroleum Corporation 3. Address of Operator			9. Pool Name or Wildcat
105 South 4th Str., Artesia, NM 88210			Wildcat Mississippian
4. Well Location			
Unit Letter N : 660	feet from theSouth	line and1980	feet from the West line
Section 30	Township 11S Range	36E NMPM	County Lea
10.	Elevation (Show whether DF, RKI 4064' GR	B, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB]
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
2-5-04 to 4-6-04 Set 5-1/2" CIBP @ 12650' and cap w/35' cement. TIH w/CIBP. Plug hung up in perfs @			
12365'. Set plug @ 12365'. Set CIBP @ 12340' and cap w/15' cement. Perforated Atoka 12252-61' (60)			
.24" holes. Set 5-1/2" cement retainer @ 12210' and squeezed Atoka perfs w/50 sx H Neat and 50 sx H			
w/additives to 4200# w/80 sx in formation. Drilled retainer and cement to 12268'. Drilled out CIBP's @ 12340' and 12365'. Drilled CIBP @ 12650' and pushed down to 12740'.			
·			
(2-7/8" tubing and packer @ 12600')			
Well producing from Austin Cycle 12675-12730'.			
Wen producing from Additi Cycle 120/0-12/00.			
Thereby certify that the information	ion above a true and complete to ti	ne best of my knowledge and belief.	
SIGNATURE	TITLE	Regulatory Compliance Tech	nician DATE 4/7/04
Type or print name Stormi Davis Telephone No. 505-748-1471			
(This space for State use) APPROVED BY			
Conditions of approval, if any:			
2A Dempster Mill Mississippian			
			• • • • • • • •