

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC030556A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Stevens A-35 #1

9. API Well No.  
30-025-09465

10. Field and Pool, or Exploratory Area  
Jalmat

11. County or Parish, State  
Lea, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Doyle Hartman

3. Address and Telephone No.  
500 N. Main St., Midland, Tx 79701 (432)684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL, 660' FEL (P)  
Sec. 35, T-23-S, R-36-E

RECEIVED

MAR 24 2004

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Notice JCM-049-04

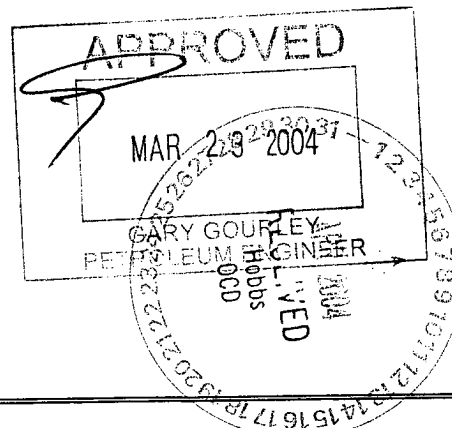
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

SUBJECT TO  
LIKE APPROVAL  
BY STATE



14. I hereby certify that the foregoing is true and correct

Signed Doyle Hartman Title Engineer

Date 03/16/04

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side

OFFICIAL FILE COPY

Number JCM-049-04

Page 6 of 6

☒ Certified Mail - Return  
Receipt Requested  
70031010000521822365

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

IDENTIFICATION	
IID	SW496
Lease	NMLC030556A
CA	NMNM71186
Unit	
PA	

Bureau of Land Management Office <b>HOBBS INSPECTION OFFICE</b>		Operator <b>HARTMAN DOYLE</b>					
Address <b>414 WEST TAYLOR HOBBS NM 88240</b>		Address <b>500 N MAIN 312 C+K PETRO BLDG P O BOX 10426 MIDLAND TX 79702</b>					
Telephone <b>505.393.3612</b>		Attention					
Inspector <b>MCCORMICK</b>		Attn Addr					
Site Name <b>STEVENS A-35</b>	Well or Facility <b>01</b>	1/4 1/4 Section <b>NWSE 35</b>	Township <b>23S</b>	Range <b>36E</b>	Meridian <b>NMP</b>	County <b>LEA</b>	State <b>NM</b>
Site Name <b>(FACILITY)</b>	Well or Facility <b>A</b>	1/4 1/4 Section <b>NWSE 35</b>	Township <b>23S</b>	Range <b>36E</b>	Meridian <b>NMP</b>	County <b>LEA</b>	State <b>NM</b>
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
03/02/2004	13:30	03/28/2004		OOGO # 7

Remarks:

Water disposal method is not approved. Submit proper paperwork for approval within abatement period. See attached

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Don Mashburn, Engineer Signature *Don Mashburn* Date 3/10/04

Company Comments

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer *Mark Deet* Date 3/03/04 Time 1330

FOR OFFICE USE ONLY

Number 35 Date Type of Inspection PI

MAR 04 2004

## Water Production & disposal Information

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Tansill Yates and  
7-Rivers gas
2. Amount of water produced from all formations in barrels per day. 1.0 bbl per  
day
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. ( one sample will suffice if the water is commingled )
4. How water is stored on the lease. one 300 bbl tank
5. How water is moved to the disposal facility. transfer pump
6. Identify the Disposal Facility by :
  - A. Facility operators name. ConocoPhillips
  - B. Name of facility or well name & number. Lynn A No. 5-UL-A R4948
  - C. Type of facility or well (WDW)(WIW) etc. WDW
  - D. Location by 1/4 1/4 A section 18 township 23S range 36E
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.

P.O. BOX 98  
MIDLAND, TEXAS 79702  
FAX (432) 682-8819

**Martin Water Laboratories, Inc.**

WATER CONSULTANTS SINCE 1953  
BACTERIAL AND CHEMICAL ANALYSES

709 W. INDIANA  
MIDLAND, TEXAS 79701  
PHONE (432) 683-4521

**RESULT OF WATER ANALYSES**

TO: Mr. Don Mashburn LABORATORY NO. 304-29  
P.O. Box 10426 SAMPLE RECEIVED 3-5-04  
Midland, TX 79702 RESULTS REPORTED 3-9-04

**API WATER ANALYSIS REPORT FORM**

Company <b>Doyle Hartman Oil Operators</b>		Sample No. .		Date Sampled <b>3-5-04</b>	
Field		Legal Description <b>Sec(J) 35, T-23S&amp;R-36E</b>		County or Parish <b>Lea</b>	
Lease or Unit <b>Stevens A-35</b>		Well <b>#1</b>		Depth	
Type of Water (Produced, Supply, etc.) <b>Produced</b>		Sampling Point		Water, B/D	
				State <b>NM</b>	
				Formation	
				Sampled By	

**DISSOLVED SOLIDS**

CATIONS	mg/l	me/l
Sodium, Na (calc.)	<u>34,653</u>	<u>1,507</u>
Calcium, Ca	<u>4,800</u>	<u>240.0</u>
Magnesium, Mg	<u>7,776</u>	<u>640.0</u>
Barium, Ba	<u>      </u>	<u>      </u>
	<u>      </u>	<u>      </u>
	<u>      </u>	<u>      </u>

**OTHER PROPERTIES**

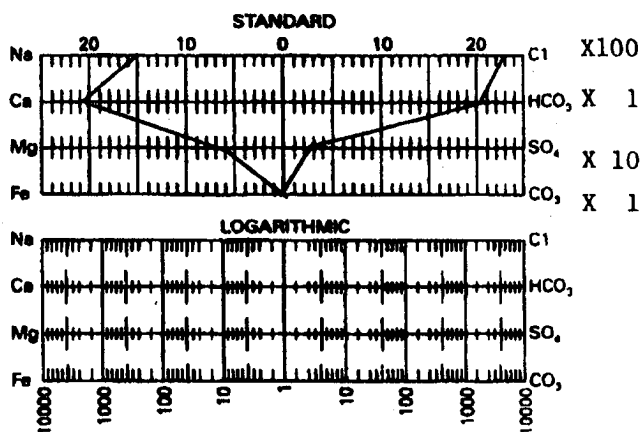
pH	<u>6.57</u>
Specific Gravity, 60/60 F.	<u>1.0857</u>
Resistivity (ohm-meters) @ 77° F.	<u>0.074</u>
	<u>44,000</u>
	<u>      </u>
	<u>      </u>

**ANIONS**

Chloride, Cl	<u>82,382</u>	<u>2,323</u>	X100
Sulfate, So <sub>4</sub>	<u>2,011</u>	<u>41.8</u>	X 10
Carbonate, Co <sub>3</sub>	<u>0</u>	<u>0.0</u>	X100
Bicarbonate, HCO <sub>3</sub>	<u>1,318</u>	<u>21.6</u>	X 1
	<u>      </u>	<u>      </u>	
	<u>      </u>	<u>      </u>	

Total Dissolved Solids (calc.) 132,939

Iron, Fe (total) 19.76 0.8  
Sulfide, as H<sub>2</sub>S 53

**WATER PATTERNS - me/l****REMARKS & RECOMMENDATIONS:**

Greg Ogden, B.S.

FAX: Doyle Hartman @ Dallas (214-520-1434)

*Entered January 22, 1975*  
*R.P.P.*

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5396  
Order No. R-4948

APPLICATION OF CONTINENTAL OIL  
COMPANY FOR SALT WATER DISPOSAL,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 8, 1975,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 22nd day of January, 1975, the Commission,  
a quorum being present, having considered the testimony, the  
record, and the recommendations of the Examiner, and being fully  
advised in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the  
subject matter thereof.

(2) That the applicant, Continental Oil Company, is the  
owner and operator of the Lynn "A" Well No. 5, located in Unit  
A of Section 28, Township 23 South, Range 36 East, NMPM, Jalmat  
Pool, Lea County, New Mexico.

(3) That the applicant proposes to utilize said well to  
dispose of produced salt water into the Seven Rivers formation,  
with injection into various perforated intervals from approximate-  
ly 3470 feet to 3679 feet.

(4) That the injection should be accomplished through  
2 3/8-inch internally coated tubing installed in a packer set  
within 100 feet of the uppermost perforation; that the casing-  
tubing annulus should be filled with an inert fluid; and that  
a pressure gauge or other approved leak detection device should  
be attached to the annulus at the surface in order to determine  
leakage in the casing, tubing, or packer.

(5) That the operator should take all steps necessary to  
ensure that the injected water enters only the proposed injec-  
tion interval and is not permitted to escape to other formations  
or onto the surface from injection, production, or plugged and  
abandoned wells.

(6) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Continental Oil Company, is hereby authorized to utilize its Lynn "A" Well No. 5, located in Unit A of Section 28, Township 23 South, Range 36 East, NMPM, Jalmat Pool, Lea County, New Mexico, to dispose of produced salt water into the Seven Rivers formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set within 100 feet above the uppermost perforations, with injection into various perforated intervals from approximately 3470 feet to 3679 feet;

PROVIDED HOWEVER; that the tubing shall be internally coated; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the well shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

(2) That the operator shall immediately notify the supervisor of the Commission's Hobbs district office of the failure of the tubing or packer in said disposal well, the leakage of water or oil from around any producing well, or the leakage of water or oil from any plugged and abandoned well offsetting said disposal well.

(3) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

*Phil R. Lucero*  
PHIL R. LUCERO, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary

S E A L  
jr/