N.M. Oil Cons. Division 1625 N. French Dr.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

Hobbs, NM 88240

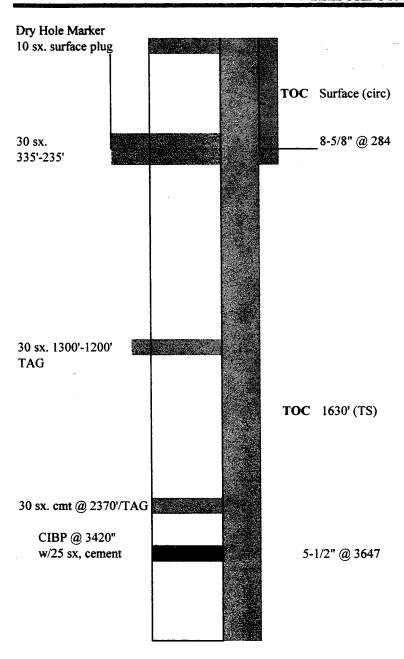
FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Expires November 30, 2000			
					5. Lease Serial No.			
					LC 030187 6. If Indian, Allottee or Tribe Name			
					0. 11 1120	iai, Adotec of Tribe (dille	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					1			
Oil Well Gas Well Other					8. Well Name and No.			
2. Name of Operator ARCH PETROLEUM, INC.					C.E. LAMUNYON FEDERAL #1 9. API Weil No.			
				clude area code) 30-Q25-10821				
300 N. MARIENFELD, STE 600, MIDLAND, TX 432-570-53 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area LANGLIE MATTIX 7 RIVERS QUEEN				
UNIT A, 660 FNL & 660 FEL, SEC 21, T23S, R37E					11. County or Parish, State			
					LEA			
12. CHECK AP	PROPRIATE BOX(ES)	O INDICAT	E NATURE	OF NOTICE, R	EPORT, C	OR OTHER DATA	<u> </u>	
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	Deepen		Production (Star	/Resume)	☐ Water Shut-Of		
K Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	New Cor				Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Bac	Abandon [andon			
13. Describe Proposed or Complete				·	ny omnoved	65.10.17.10.2cm	duration thereof	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	olved operations. If the operational Abandonment Notices shall	ally, give subsur ovide the Bond on results in a m be filed only af	face locations as No. on file with ultiple complets ter all requireme	nd measured and tri BLM/BIA. Requi on or recompletion ents, including recli	in a new inte mation, have	pths of all pertinent mint teports shall be flig rval, a Form 3160-4 s e been completed, and	arkers and zones. A within 30 days half be filed once the operator has	
WELLBORE - 8 5/8" @ 2	284; TOC SURFACE; 5	1/2" @ 364	7 CIRC.		\S	Friends	[2]	
1. RIH WITH OPEN- EN	DED; TAG TOP OF EX	ISTING PLU	IG @ APPR	OX. 3420' 🛕	KPR	01/029	정/	
2. CIRCULATE HOLE W	ITH MUD				· ·		4	
3. CAP WITH A 25 SACK PLUG								
4. PUH TO 2370'; SPOT	A 30 SACK PLUG BAS	E OF SALT	TAG		AIR I	3 2004		
5. PUH TO 1300'; SPOT A 30 SACK PLUG TOP OF SALT; TAG GARY GOURLEY								
6. PUH TO 335"; SPOT A	A 30 SACK PLUG			FE	FRUITUM	LENGINEER	ا	
7. SPOT A 10 SACK SUF	RFACE PLUG; INSTALI	. A DRY HO	LE MARKE	ROVED FO	R 3	MONTH	PERIOD	
				NNC .	7 - 1	3-04	1 5-11196	
14. I hereby certify that the foregoin	g is true and correct		8:1431	111113 - 7				
Name (Printed/Typed) HOWARD BOA	ATRIGHT		Title	AG	ENT			
Signature ZIBOULA			Date	4/8/04				
	THIS SPACE	FOR FEDER	AL OR STAT	E OFFICE USE		**************************************		
Approved by								
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Title Trant or or let lease Office		1	Date		
Title 18 U.S.C. Section 1001 and Ti		e it a crime for	any namon know	ringly and willfuller	to make to a	au datast mant accord	an of the United	

WELL NAME AND NUMBER

Lamunyon Federal #1
Arch Petroleum/Pogo Producing
Lea County, New Mexico

Proposed Plugging WELLBORE CONFIGURATION



Print Date: 4/8/2004

Wellbore Schematic

LAMUNYON FEDERAL # 001 Wellbore ID #: A700236 Printed: 11/2/2000 660' FNL & 660' FEL GL Elev: 3,313.00 0 Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 21, 23S, 37E Fill Depth: County, State: LEA, NM PBTD: 3,454.00 Aux ID (API, etc.): 30-025-10821 TD: 3.820.00 KB = 13; DF = ; All Depths Corr To: KB BOP: **Hole Size** Diameter Top At Btm At Date Drilled 12.2500 0.00 297.00 12/1/1958 7.8750 297.00 3,820.00 12/1/1958 Surface Casing 1,000 Date Ran: 12/1/1958 Description Diameter Weight Grade Length Top At Btm At Casing 8.6250 284.00 13.00 297.00 **Production Casing String 1** Date Ran: 12/1/1958 Description Diameter Weight Grade Length Top At Btm At Casing 5.5000 14.00 3,647.00 13.00 3,660.00 Cement #Sx Class Weight ID <u>a o</u> Top At Btm At TOC Per 175 8.625 12.250 0.00 297.00 Circ 200 5.500 7.880 1,660.00 3,660.00 Est 2,000 Perforations Top Bottom Status Opened Closed #/Ft Ttl# Open Hole? 3,464.00 3,530.00 12/1/1958 10/1/1986 104 PENROSE - 3 SETS Wellbore Plugs and Junk Top **Bottom** Diameter Type Solid Date 3,454.00 3,457.00 CIBP 5.500 Yes 10/1/1986 3,630.00 3,660.00 FC 5.500 Yes 12/1/1958 SHOE JT 3,000 4,000 5,000