Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

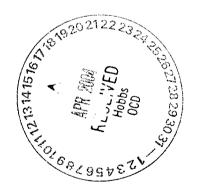
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

5. Lease Designation and Serial No. LC 032650B

Use "APPLICATION F	FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number COATES, A. BC-
Name of Operator CHEVRON USA IN	С	26
,	MIDLAND, TX 79705 915-687-737	9. API Well No. 30 025 21427
4. Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter O: 330 Feet From The	ne SOUTH Line and 1650 Feet From The	10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR QN GRAYBURG
EAST Line Section 24	Township 25S Range 37E	11. County or Parish, State LEA , NEW MEXICO
Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Atlering Casing ✓ OTHER: INTENT TO TA	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
Describe Proposed or Completed Operations (Clearl directionally drilled, give subsurface locations and meaning the subsurface locations and meaning the subsurface locations.)	y state all pertinent details, and give pertinent dates, including e easured and true vertical depths for all markers and zones perti	estimated date of starting any proposed work. If well is

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE SUBJECT WELL HAS FUTURE UTILITY AND IS RECOMMENDED FOR TEMPORARY ABANDONMENT. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) VERIFY ANCHORS HAVE BEEN SET.
- 2) MIRU PU. NDWH. NUBOP.
- 3) PULL RDS, PMP & 2 3/8" TBG.
- 4) TIH W/BIT, & CSG SCRAPER ON WS. MAKE BIT TRIP TO 3300.
- 5) SET CIBP @ 3250. DUMP 35' CMT ON TOP OF PLUG. (PBTD 3215')
- 6) TIH W/WS & TAG TOC @ 3215.
- 7) PERFORM MIT. 500 PSI FOR 30 MIN.
- 8) NDBOP. NUWH. RDPU.
- 9) CLEAN & CLEAR LOCATION.



TITLE Regulatory Specialist	DATE 3/11/2004
Pot. Engr. DAT	re 4/13/04

ent or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Langlie Mattix WELL NAME: A. B. Coates "C" Federal #26 FORMATION: Grayburg LOC: 330' FSL & 1650' FEL GL: 3070' SEC: 24 **CURRENT STATUS: PR 5/22/03** TOWNSHIP: 25S COUNTY: Lea DF: 3080' API NO: 30-025-21427 RANGE: 37E STATE: NM REFNO: FF4781 LOT: O CURRENT 105 209 Spud Date: 5/14/65 314 Date of Completion: 6/9/65 419 Initial Completion: Blinebry 523 Surface Casing 628 7-5/8", 26.4# J-55 732 Set @ 903' w/400 sx cmt 837 11" hole 942 Circ cmt to surface 1046 1151 1256 1360 1465 1569 1674 1779 1883 1988 2093 CBL @ 2040' by Temp Survey 2197 2302 2406 2511 2616 2720 2825 2930 3034 3139 3244 <u>Perfs</u> Status 4 1 3348 3299'-3305' **GRAYBURG-OPEN** 3453 3325-311 GRAYBURG -OPEN 3557 3361-67' **GRAYBURG - OPEN** 3662 3396'-3402' **GRAYBURG-OPEN** 3767 3417'-3423' GRAYBURG -OPE 3871 3460'-3466' **GRAYBURG - OPEN** 3976 4081 4185 4290 4394 4499 COTD @ 4734' (SAND FILL) 4604 4708 PB 4880' 4813 4918 CIBP set @ 4915' w/35' cmt on top 5022 5127

Blinebry Perfs

4986-5342

PB 5517

TD 5650'

5231 Production Casing

5650 Circ cmt to 2000' (TS)

5336 4-1/2", 11.6# J-55 5441 Set @ 5649' w/1100 sx cmt

5545 6-3/4" hole

<u>Status</u>

UPDATED BY LOPK 5/22/03

Below CIBP