

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | WELL API NO. 30-025-21868 |
| | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Saga Petroleum LLC | | 6. State Oil & Gas Lease No. OG 260 |
| 3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name T. P. State A |
| 4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>S</u> line and 1980 feet from the <u>E</u> line Section 10 Township 11S Range 33E NMPM County Lea | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4255' | | 9. OGRID Number 148967 |
| | | 10. Pool name or Wildcat N Bagley Permo Penn |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-18-2004 SITP 270 psi, RU & RIH w/swab, IFL 8600', no fluid rec. RU Cudd, acidize perfs 9130'-9175' - 40 holes. W/1500 gal 15% NEFE acid w/64 ball sealers @ avg rate 5.2 BPM, avg press 230 psi. Excellent ball action from 60 psi to 4120 psi & 50 psi to 4010 psi. Let formation break & resume pumping both times. Flush to btm perf w/2% KCL wtr. ISIP vac. RD Cudd. RU & RIH w/swab. IFL 8600' - do not rec any fluid in 6-swab-runs, leave well open to frac tank. RU Cudd, acidize Bough C perfs 9130'-9175' w/4000 gal 85/15, 15% acidtrol, drop 30 ball sealers. No ball action. Avg rate 5 BPM @ avg press 78 psi. Flush to btm perf w/2% KCL wtr. ISIP vac. RD Cudd. RU & RIH w/swab, IFL 8800', rec approx 1 bbl rusty wtr. Release pkr. RIH to 9176' w/pkr. RU & RIH w/swab. Make 3-runs, no fluid rec. Wait 1-hr between runs. Total wtr rec 5 bbls. Leave well open to frac tank ON. Previous load 366 bbls - acid job 154 bbls, annular volume 137 bbls. Rec 5 BW = 652 BLTR

RU & RIH w/swab, no fluid rec on swab run. POOH w/tbg, LD pkr, PU & RIH w/BPMA, slotted SN, 2-3/8" SN 22 jts TAC & remainder of 2-7/8" 6.4# N-80 EUE 8rd tbg - ND BOP, Set TAC w/16K tension. NUWH 269 jts -8486' 2-7/8" 6.4# N-80 EUE 8rd tbg.

1-2.8' 2-7/8" x 5-1/2" TAC @ 8489'.

22 jts - 682' 2-7/8" 6.4# N-80 EUE 8rd tbg - EOT @ 9182'

1-1.1' SN @ 9171'.

1-1.1' 2-3/8" slotted SN.

1-10' 2-7/8" BPMA

4-4-2004 Well pumping 3 BO & 127 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bonnie Husband

TITLE

Production Analyst

bhusband@sagapetroleum.com

Type or print name Bonnie Husband

E-mail address:

Telephone No.

(This space for State use)

APPROVED BY

Larry W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 19 2004

Conditions of approval, if any: