

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25003

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

HUGH

8. Well No.

10

9. Pool Name or Wildcat

DRINKARD, WANTZ ABO, GRAN WASH

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter C : 950' Feet From The NORTH Line and 2290' Feet From The WEST Line

Section 14 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3341' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

REPAIR CASING LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK IS DONE TO REPAIR A CASING LEAK ON THE SUBJECT WELL AND RETURN THE WELL TO PRODUCTION.

3-30-04: MIRU. REL TAC.

3-31-04: TIH W/PKR @ 7180. TIH W/RBP & SET @ 2335. PRESS TEST 7" CSG TO 500 PSI. SMALL LEAK OFF.

4-01-04: PRESS TEST 7" CSG FR 2335 TO SURF TO 500 PSI. REL RBP @ 2335. TIH & SET RBP @ 5990. PRESS TEST RBP TO 800 PSI-OK.

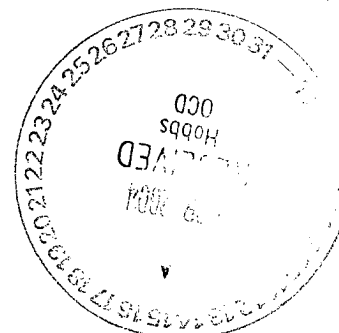
TEST 7" CSG TO 540 PSI. SPOT 3 SX SAND ON TOP OF RBP. TOH W/PKR. MIX & PUMP 380 SX CL C NEAT CMT @ 14.8 PPG, 1.32 CU FT/SX.

4-02-04: TIH W/RET TOOL WASH SAND OFF RBP. REL RBP.

4-05-04: KILL CSG W/75 BBLS 2% KCL FW. TIH W/2 3/8" PROD TBG. SET TAC @ 6199. TIH W/PMP & RODS. PUMP WELL UP. RIG DOWN.

TURN WELL OVER TO PRODUCTION TO TURN ON.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Leake*

TITLE

Regulatory Specialist

DATE

4/7/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No.

915-687-7375

(This space for State Use)

APPROVED

*Laurel Wink*

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE

DATE

APR 19 2004