enter Vinter

(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No. NM-14496
	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	irill or to deepen or reentry to a different reservoir. DR PERMIT—'' for such proposals	
I. Type of Well	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Well Well Other		8. Well Name and No.
2. Name of Operator Fasken Oil and Ranch, Ltd.		Ling Federal No. 1 9. API Well No.
3. Address and Telephone No.	1 (015) 697 1777	30-025-28064
303 W. Wall, Suite 1800, Midland, TX 79701         (915) 687-1777           4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Gem East Strawn
1980' FNL, 1980' FEL, Sec. 31, T19S, R34E	=	11. County or Parish, State Lea, NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	8
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
give subsurface locations and measured and true vert Fasken Oil and Ranch, Ltd. is requesting ap 35' of Class H cement on top, and a cemen which was witnessed by Pat Hutchins (?) wi	All pertinent details, and give pertinent dates, including estimated date of startistical depths for all markers and zones pertinent to this work.)* oproval to temporarily abandon the Ling Federal No. 1. t retainer set at 9450'. A mechanical integrity test was in the BLM. The chart is attached. Fasken is holding the	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled. The well has a CIBP at 12,200' with run on this wellbore on March 2, 2004 his wellbore for use as an SWD well
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