•	1 2001) WEL		DEP/ BUR	ARTMEN	TED STAF	ACTEME	Pren	ch E	Dr.					FORM A OMB NO xpires: Jan), 1004- nuary 3	-0137	
			PLEIIV		COMPLE				200	•		5.		-0587).		
la. Type of	Well				Dry Oth							6.	If Inc	tian, Allott	ee or T	ribe Name	
b. Type of	Completion	n:	🖵 New W	/ell 🖸 W	ork Over [Deepen	XX Plug	g Back	D 1	Diff. R	esvr,.		T Inia			t Name and	No
		-	Other				·····						Unit	OF CA Age	Centen	I INALLIC ALK	1 140.
2. Name o	-	•										8.	Leas	e Name an	d Well	No.	
Amera 3. Address	da Hes	s lor	porati	on			3a. Phone	No. (in	nclude	area co	de)				Lake	Feder	ra 1
	-	840, S	eminol	e, Tx.	79360		915					^y .		Well No. 025-32	2672	1	
4. Locatio	on of Well (Report loc	ation clear	ly and in acc	cordance with	Federal re	quirements))*				10.		i and Pool,			
At surfa	ace		1100	FSL	& 1500'	FWL	6 •	B & 12221 A		1. i						Morro	v G
Atton	prod. interv	al reported	t helow				nn	ΝG	NC	٨Ť	AL	11	. Sec., Surv	, T., R., M.	., on Bi	ock and <u>5, T2</u> ;	20
At top 1	prou. marv	ai reportet					-60		UL	₩Н	╨╴	- 12	. Cou	nty or Paris	<u>3ec.</u> sh	13. State	55,
At total	-												Lea	1		<u>N.M.</u>	
14. Date Sp	pudded		15. Date	T.D. Reach	ed	. 1	16. Date Co	omplete & A	xd XX Re	eady to	Prod	17	. Elev	ations (DF	, RKB	, RT, GL)*	
								02/1					344	3' GL			
18. Total D) m 17	,710'	19. P	lug Back T.D.	.: MD TVD	13,486		20.	Depth	Bridge	Plug Set		D VD			
21. Type E	TV lectric & Of			Run (Subm	it copy of eac		13,400	,	22.	Was	vell core	ad? 🖵		Yes (Si	ubmit a	analysis)	
			· .	·····						Was I	DST run	2 🛄	No 🕻	Yes (Su	ıbmit re	eport)	
· · · · · · · · · · · · · · · · · · ·									<u> </u>	Direc	tional St	urvey?		0 Q Ye	s (Sub	mit copy)	
23. Casing	and Liner F				vell)	Stage	Cementer	No.	of Sks.	.&	Slurry	Vol.	0			Amount Pu	lad
Hole Size	Size/Grad	ie Wt. ((#/fL) 1	op (MD)	Bottom (M		Depth		of Cen		(BB		Cem	ent Top*		Amount Pu	
·					L					\rightarrow					<u> </u>		
	PLEAS	E REF		ACHMEN	Τ												
·	PLEAS	SE REF		ACHMEN	Τ				· · · · ·								
	PLEAS	SE REF	ER AT	ACHMEN	Τ											· · · · · · · · · · · · · · · · · · ·	
		SE REF	ER ATI	ACHMEN	Τ											······	
24. Tubing Size	g Record	SE REF		EACHMEN	T Size	Depth	Set (MD)	Packer	r Depth	(MD)	S	Size	Der	oth Set (MI	D) P	acker Dept	h (M
Size 2-7/8"	g Record Depth 3	Set (MD) 1831		epth (MD)						n (MD)	S		Deg	oth Set (MI	D) P	acker Dept	h (M
Size 2-7/8"	g Record Depth s 12,4 ing Interval	Set (MD) 183 ¹ 18	Packer D	epth (MD) 183 '	Size	26.	Perforation	Recon	d				Ţ	oth Set (MI		· · · · ·	h (M
Size <u> 2-7/8¹¹</u> 25. Produc	g Record Depth 12,4 Formation	Set (MD) 183 ¹ 18	Packer D	epth (MD)		26.	Perforation Perforated I	n Recon Interval	d	5	Size	No. H	loles	nth Set (MI	Perf	. Status	h (M
Size <u> 2-7/8¹¹</u> 25. Produc	g Record Depth s 12,4 ing Interval	Set (MD) 183 ¹ 18	Packer D	epth (MD) 183 '	Size	26.	Perforation	n Recon Interval	d	5			loles	oth Set (MI	Perf.	Status	h (M
$\frac{\frac{\text{Size}}{2-7/8^{11}}}{\frac{2}{25}}$ $\frac{\text{Produc}}{\text{B}}$ $\frac{\text{C}}{\text{C}}$	g Record Depth 12,4 Formation	Set (MD) 1831 s	Packer D	epth (MD) 183 '	Size	26.	Perforation Perforated I	n Recon Interval	d	5	Size 294	No. H 329	Holes	<u>ک</u>	Perf	. Status	h (M
Size 2-7/8 ¹¹ 25. Produc A) M(C B) C) D)	g Record Depth 5 1 12,4 ing Interval Formation DrrOW	Set (MD) 183 ¹ 15	Packer D	epth (MD) 183'	Size	26.	Perforation Perforated I 637 ¹ -1	n Recond Interval	d 04'	0.3	Size 294	No. 1 329			Perf	. Status	h (M
Size 2-7/8 ¹¹ 25. Produc A) Mc B) C) D) 27. Acid, B	g Record Depth 12,4 Formation	Set (MD) 183 ¹ is catment, C	Packer D	epth (MD) 183'	Size	26.	Perforation Perforated I 637 ¹ -1	n Recond Interval	d 04'	0.3	Size 294	No. 1 329			Perf	. Status	h (M
Size 2-7/8 ¹¹ 25. Produc A) Mc B) C) D) 27. Acid, B	g Record Depth 1 12,4 ing Interval Formation DrrOW	Set (MD) 183 ¹ is catment, C	Packer D 12,4	epth (MD) 83 ' Fop eeze, Etc.	Bottom	26.	Perforation Perforated I 637 ¹ -1	n Recond Interval	d 04'	0.: CEP	Size 294 TED			>	Perf	. Status	h (M
Size 2-7/8 ¹¹ 25. Produc A) Mc B) C) D) 27. Acid, B	g Record Depth 1 12,4 ing Interval Formation DrrOW	Set (MD) 183 ¹ is catment, C	Packer D 12,4	epth (MD) 83 ' Fop eeze, Etc.	Size	26.	Perforation Perforated I 637 ¹ -1	n Recond Interval	d 04'	0.: CEP	Size 294				Perf	. Status	h (M
Size 2-7/8 ¹¹ 25. Produc A) Mc B) C) D) 27. Acid, B	g Record Depth 1 12,4 ing Interval Formation DrrOW	Set (MD) 183 ¹ is catment, C	Packer D 12,4	epth (MD) 83 ' Fop eeze, Etc.	Bottom	26.	Perforation Perforated I 637 ¹ -1	n Recond Interval	d 04'	CEP	size 294 TED Mar	No. H 329 FOR D.) D			Perf	. Status	h (M
Size 2-7/8" 25. Produc A) Mc B) C) D) 27. Acid, I 27. Acid, I C) 28. Produce 28. Produce	g Record Depth 1 12,4 ing Interval Formation DrrOW	Set (MD) 183 ¹ is eatment, C al	Packer D 12,4	epth (MD) 183 ' Fop eeze, Etc. EASE RE	Size Bottom	26. 12.	Perforation Perforated I 637'-1 A	n Recon Interval 13,00	d 04' AC and Py			No. 1 329 FOR 10.) D 1 7 2 R. GL			Perf	. Status	h (M
Size 2-7/8" 25. Produc A) Mc B) C) D) 27. Acid, I 27. Acid, I C 28. Produce C	g Record Depth 1 1 12,2 ing Interval Formation Dr r OW Fracture, Tro Depth Interv	Set (MD) 183 ¹ is eatment, C al	Packer D 12,4	epth (MD) 83 ' Fop eeze, Etc.	Bottom	26.	Perforation Perforated I 637 ¹ -1	n Recon Interval 13,00 mount	d 04' AC and Py			No. 1 329 FOR D.) D 1 7 2			Perf	. Status	h (M
Size 2-7/8" 25. Produc A) Mc B) C) D) 27. Acid, I 27. Acid, I C 28. Produce C	g Record Depth 1 12,2 ing Interval Formation DrrOW Fracture, Tro Depth Interv Test 03/ 04/03	Set (MD) 1831 s catment, C al val A Hours Tested	Packer D 12,4 2 2 2 2 2 2 2 2 2 2 2 2 2	epth (MD) 183 ' Fop eeze, Etc. EASE RE	Size Bottom	26. 12,	Perforation Perforated I 637 ¹ -1 A	interval I.3 , 00 mount ity	d 04' AC and Type G	CEP PETIC		No. 1 329 FOR 10.) D 1 7 2 R. GL			Perf	. Status	
Size 2-7/8 25. Produc B) C) D) 27. Acid, I 28. Produced Produced /14/03 Choke	g Record Depth 1 12,2 ing Interval Formation DrrOW Fracture, Tro Depth Interv Test 03/ 04/03 Tbg. Press.	Set (MD) 183 ¹ s catment, C al val A Hours	Packer D 12,4	epth (MD) 183 ' Fop eeze, Etc. EASE RE	Size Bottom	26. 12,	Perforation Perforated I 637 ¹ -1 A A	n Recon Interval 13,00 mount rity	d 04' AC and Type G			No. 1 329 COR D.) D 1 7 2 R. OL MALEN			Perf	. Status	h (M
Size 2-7/8" 25. Produc B) C) D) 27. Acid, I 28. Produced Produced /14/03 Choke Size 9/64"	g Record Depth 1 12,2 ing Interval Formation DrrOW Fracture, Tro Depth Interv Test 03/ 04/03 Tbg. Press. Five SI4450	Set (MD) 183 ¹ s catment, C al val A Hours Tested Csg. Press. 0	Packer D 12,4 Cement Squ PLI Test Production 24 Hr.	epth (MD) 183 ' Fop eeze, Etc. EASE RE Oil BBL Oil	Size Bottom	Z6. 12, ACHMEN Water BBL Water	Perforation Perforated I 637 ¹ -1 A A VT . Oil Grav Corr. AF 50. (Gas : Oil Ratio	n Recon Interval 13,00 mount rity	d 04' AC and Type G	CEP PETIC		No. 1 329 COR D.) D 1 7 2 R. OL MALEN			Perf	. Status	
Size 2-7/8" 25. Produc B) C) D) 27. Acid, H 28. Produc Date First Produced /14/03 Choke Size 9/64" 28. Produced	g Record Depth 1 12,2 ing Interval Formation DrrOW Fracture, Tro Depth Interv Test 03/ 04/03 Tbg. Press. Five 50 SI4450 ction - Inter	Set (MD) 1831 s catment, C al val A Hours Tested Csg. Press. 0 val B	Packer D 12,4 Cement Squ PLI Test Production 24 Hr. Rate	epth (MID) 183 ' Fop eeze, Etc. EASE RE Oil BBL Oil BBL 108	Size Bottom FER_ATI Gas MCF Gas MCF 2487	Z6. 12, ACHMEN Water BBL Water BBL 0	Perforation Perforated I 637'-1 A A VT. Oil Grav Corr. AF 50. (Gas: Oil Ratio 23,	interval I 3,00 mount ity 1 ,028	d O4' AC and Type Ga Ga Ga W	CEP President M PETIC Travity D. 65 Vell Statu		No. 1 329 FOR D.) D 7 2 R. GL R. GL Flowin	Ioles J J J J J J J J J J J J J J J J J J J		Perf	. Status	
Size 2-7/8" 25. Produc A) M(B) C) D) 27. Acid, I C) 28. Produc Date First 28a. Produced 2/14/03 Choke Size 9/64" 28a. Produc	g Record Depth 1 12,2 ing Interval Formation DrrOW Fracture, Tro Depth Interv Test 03/ 04/03 Tbg. Press. Five 50 SI4450 ction - Inter	Set (MD) 183 ¹ s catment, C al val A Hours Tested Csg. Press. 0	Packer D 12,4 Cement Squ PLI Test Production 24 Hr.	epth (MD) 183 ' Fop eeze, Etc. EASE RE Oil BBL Oil BBL	Bottom Bottom	Z6. 12. ACHMEN BBL Water BBL	Perforation Perforated I 637 ¹ -1 A A VT . Oil Grav Corr. AF 50. (Gas : Oil Ratio	interval interval interval i 3,00 mount i ity i i j i i ,028		CEP PETIC		No. 1 329 FOR D.) D 7 2 R OL FTOW1	Ioles J J J J J J J J J J J J J J J J J J J		Perf	. Status	

7

	//	/
/		1
V	12	

Sb. Produc	tion - Interv	val C						· · · · ·		
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	· ·
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	1	
3c. Produ	ction - Inter	val D								
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

). Disposition of Gas (Sold, used for fuel, vented, etc.)

). Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

				Nama	Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
	1				
				· · · · · · · · · · · · · · · · · · ·	
	1				

2. Additional remarks (include plugging procedure):

100° V (1948

3. Circle enclosed attachments:

1.	Electrical/Mechanical Logs (1	full set req'd.)
----	-------------------------------	------------------

2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis

3. DST Report 7. Other:

4. Directional Survey

4.I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Title Sr. Petroleum Engineer Chad McGehee Name (please print) c_{III} p Date 03/14/2003 Signature . . . 1 tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amerada Hess Corporation (CO Conoco Phillips) North Bell Lake Federal No. 2 API No. 30-025-32672

Form 3160-4 - Attachment

لله م

					Stage Cementer	No. of Sks. &	Slurry Vol.		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Depth	Type of Cement	(Bbls.	Cement Top*	Amount Pulled
26"	20*	94#	0'	902'		1068 Sks. "C"		Surface	
17-1/2"	13-3/8" J-55	68 & 72#	0'	4872'		4600 Sks.		Surface	
12-1/4"	9-7/8" T95	62.80#	0'	1642'					
12-1/4"	9-5/8" L-80	53.50#	1642'	12051'		835 Sks.		10,000' Calc.	
8-1/2"	7-5/8" P110	39#	11724'	14406'		600 Sks. "H"		11,724' Calc.	
6-1/2"	5-1/2"	23#	0,	15454.1'	ר ר				
6-1/2"	5"	17.93#	15454.1'	16917.6'					
6-1/2"	4-1/2"	15.1#	16917.6'	17709'	J	250 Sks. "H"		11,250' TS	

Depth Interval	Amount and Type of Material		
16303' - 16715'	30 Sks. Super "H" cement.		
14456' - 16295'	Gelled plug mud.		
14202' - 14456'	30 Sks. Super "H" cement.		
13600' - 13602'	Shot 4SPF circ. holes		
13502'	Set 5-1/2 cement retainer & circ 200 Sks. Super "H" Cement.	Circulated cmt	. acros
2530' - 12531'	Shot 4SPF circ. holes	Morrow Zone betwee	en 🛛
12454'	Set 5-1/2 cement retainer & circ 200 Sks. Premium Plus Cement. TOC at 11250'	5-1/2 & 7-5/8	