Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

WELL API NO.

Bil South Fest, Artess, NM 87210 Santa Fes, NM 87505 S. Indicate Type of Lease Santa Fest, Artess, NM 8740 Santa Fest, NM 87505 S. Indicate Type of Lease Santa Fest, NM 87505 S. State Oil & Gas Lesse No.	District II	NSERVATION DIVISION					L	30-025-36234												
SATA Fe SATA SA	811 South First, Artesia, NM 87210										5.	5. Indicate Type Of Lease								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District III																			
La Type of Well Class Well Mark DRY OTHER Blue Baeer Dum 32	District IV												0	. State (<i>)</i> 11	& Gas L	ease	No.		
OIL WELL GAS WELL DRY OTHER SType of Complexion: WORK DEEPEN PLACE DEFT. WELL WORK DEEPEN PLACE DEEY. OTHER 2. Name of Operator EWO Resources Inc. 1 3. Address of Operator 9. Pool name of Wildest P.O. Box 2267 Mcd.land, Texas 79702 9. Pool name of Wildest Ridson, Morrow, Borth (Gas) Ridson	WELL COM	1PL	ETION	OR RE	ECON	/PLETIO	N REPOR	TANE) L	.OG			XX							
D. Type of Completion: DEEPEN PLIG DIFF. OTHER	la. Type of Well:										ŀ	7. Lease Name or Unit Agreement Name								
New Mork Deepen Pack Deepen	h Tune of Completi	on:					•						_	Blue Ba	er	Dunn 3	2			
3. Address of Operator 9. Pool name or Wildcat Fideson; Northow, North (Gas)			□ _{DEE}	PEN□	PLUC BACI	G □ PR	OIFF. DESVR. D	OTHER												
3. Address of Operator	2. Name of Operator												8.	Well No.				•		
P.O. Box 2267 Midland, Texas 79702			inc.										_			*****				
A. Well Location	i '		fidland	l, Texa	us 79	9702											Nord	th (las)	
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Section 32								th		_ Line an	d		1980	Fee	Fre	om The _		We:	3t	Line
10. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 6/21/03 7/25/03 12/12/03 12/12/03 12/12/03 18. Intervals Rotary Tools Cable Tools 12/884 16. Plug Back T.D. 17. If Multiple Compl. How Intervals Rotary Tools Cable Tools 12/884 19. Production Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 12459*-12479* Merrow 21. Type Electric and Other Logs Run 22. Was Well Cored No Casing FeCORD (Report all strings set in well) 22. Was Well Cored No Casing Size Weight Le/Ft. DEPTH SET HOLE Size CEMENTING RECORD AMOUNT PULLED 11. 3/4 42 464 14. 3/4 300 Prem Plus 1200 Class C 11.60 12/894 7. 7/8 810 Prem 1200 50:50 Prem 12459*-12479* 120 holes 12/859*-12479* 120 ho	Section 32				Tow	nshin 15.9	!	Range	. 2	15_T			NMP	M		Lea			Co	unts
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals 19. Production Many Zones? 19. Production Method (Flowing, gas lift, pumping - Size and type pumping 12459		1	Date T.I	D. Reache						7	Eleva	tions			GR			Elev.		
12884 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes	<u>-</u>		7/25/	03		12/12	2/03	·			399	97 G	⊒R.							
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8 5/8 32 4777 11 1250 Class C						·														
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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