

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36508

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Pontome State

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat
Tonto; Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating Inc.

3. Address of Operator

P. O. Box 11050
Midland, Texas 79702-8050

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the East line

Section 16

Township 19S

Range 33E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3671 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-12-04 Spud @ 9:30 PM

2-17-04 In 12 1/4" hole ran 35 jts. 8 5/8" csg set @ 1,526' cmt'd w/505 sx lite c w/2% CACL2 & 1/4 pps Flocele + 200 Sx C w/2% CaCl2. Circulated to surface. WOC 24 hrs.

Tested to 1500 psi - OK

2-21-04 In 7 7/8" hole, ran 88 jts 5 1/2" 15.5# J-55 LT&C csg. set @ 3900'. Cmt'd w/1600 sx 50/50/10 Cl C + 5% salt + 3#

Gilsonite + 1/4# flocele & tailed in w/200 sx + 5% salt + 7/10 FRL-62 .2 CD-32. Circulate cmt to surface.

3-01-04 Tag PBTD to 3847'.

3-02-04 MIRU Baker Atlas. RU & run logs CBL-VDL-GR-CCL. Bond looked good. Tested csg to 3500# - OK. PU & RIH w/4" Expendable csg. guns. Shot 2 jspf @ 3618' - 3634', 16', 33 holes. RD Prep to frac.

3-03-04 Frac'd perfs 3618' - 3634' w/MGAL Viking G5000, 48M# 16/30 Brady Sand & 25M# 16/30 Brady sand.

3-04-04 RIH w/tbg. Tag sand @ 3737'. RU pmp trk. Pmp'd 25 bbls to gain circ. Rev-circ sd out to 3842'. Began swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 04/12/2004

Type or print name

E-mail address:

Telephone No.

(This space for State use)

APPROVED BY

Larry W. Wink

TITLE

DATE

Conditions of approval, if any:

FIELD REPRESENTATIVE II/STAFF MARSHAL 2004