

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-36595</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG Resources Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>		7. Lease Name or Unit Agreement Name: <b>Top Hat 19 State</b>
4. Well Location Unit Letter <b>K</b> : <b>1902</b> feet from the <b>South</b> line and <b>1405</b> feet from the <b>West</b> line Section <b>19</b> Township <b>21S</b> Range <b>33E</b> NMPM County <b>Lea</b>		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3784 GL</b>		9. Pool name or Wildcat <b>Hat Mesa; Morrow (Gas)</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/23/04 Spud well.

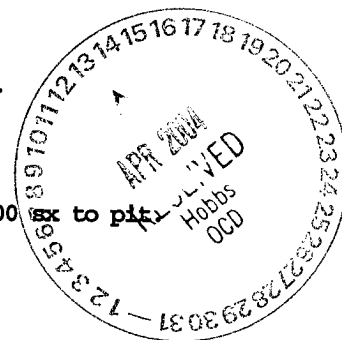
Ran 31 jts, 54.5#, J-55, 13 3/8" surface casing set @ 1373'.

Cemented w/ 600 sx Class C lead, 350 sx Class C tail. CIRC 95 sx to pit.

3/26/04 Tested casing to 1500 psi. OK.

4/05/04 Ran 119 jts 40#, J-55, 9 5/8" intermediate casing set @ 5245'.

Cemented w/ 1600 sx 50:50:10 POZ lead, 370 sx Class C Neat tail. CIRC 300 sx to pit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/12/04

Type or print name Stan Wagner

Telephone No. 432 686 3689

(This space for State use)

APPROVED BY Gary W. Wink DATE APR 19 2004  
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER