## N.M. Oil Cons. Division

Form 3160-5 \*\* (June 1990)

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**APPROVED** 

## UNITED STATES 1625 N. French Dr. DEPARTMENT OF THE INTERIOR HODDS, NM 88240 BUREAU OF LAND MANAGEMENT HODDS, NM 88240

FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		NM-14218
Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS OTHER		8. Well Name and Number
WELL — WELL — OTHER		FRISTOE, C. CB- FED. NCT-2
2. Name of Operator  CHEVRON USA INC		12
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		9. API Well No. 30 025 22032
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploaratory Area
Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The		LANGLIE MATTIX 7 RVR QN GRAYBURG
EAST Line Section 26	Township 24S Range 37E	11. County or Parish, State  LEA , NEW MEXICO
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	TY	PE OF ACTION
	Abandonment	Change of Plans
Nation of latent	Recompletion	New Construction
Notice of Intent	☐ Plugging Back	Non-Routine Fracturing
✓ Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Attering Casing	Conversion to Injection
_	OTHER: PB TO GRAYBURG	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting environeesed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.  11-24-03: MIRU KEY.  12-01-03: SET CIBP @ 5100' TO ABANDON BLINEBRY PERFS 5120-5802'.  12-01-03: TIH W/PPI PKR. SPOT ACID TO PKR. ACIDIZE PERFS 3473-3558' W/1700 GALS 15% ANTI-SLUBGE.  12-02-03: REL PKR. TEST TBG IN HOLE TO 3264'. SET PKR.  12-03-03: FRAC W/43000 GALS YF135, & 97,000# SAND.		
11-24-03: MIRU KEY.		
12-01-03; SET CIBP @ 5100' TO ABANDON BLINEBRY PERFS 5120-5802'.		
12-02-03: REL PKR. TEST TBG IN HOLE TO 3264'. SET PKR.		
12-03-03: FRAC W/43000 GALS YF135, & 97,000# SAND.		
12-04-03: RU TO SWAB, REL PKR. C/O SAND FR 3100-3276.  12-05-03: C/O SAND FR 3276-3400. FELL OUT W/BRIDGE @ 3463 & 3528. RAN TBG TO 3775.		
12-08-03: TH W/BPMAJ, PERF SUB, SN, & 18G, EU   (0.3399, SN (0.3304, TAC (0.3104,		
12-09-03: TURN WELL OVER TO PRODUCTION TO PULL TBG & RUN RODS.		
FINAL REPORT 2004		
12-17-03: ON 24 HR OPT. PUMPING 8 OIL, 151 GAS, & 55 WATER		
* CIBP Set to abandon Blinely PEDICIFY ENGINEER		
_		
14. I hereby certify that the foregoing is true and correct	1	
SIGNATURE When the corecord is the and doings.	kerTITLERegulatory Specialist	DATE3/29/2004
TYPE OR PRINT NAME Denise	Leake	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. 2A Justis Blinebry

DATE