

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. NM-14218	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER N BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		8. Well Name and Number FRISTOE, C. C. -B- FED. NCT-2	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30 025 22032	
At Total Depth		10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR QN GRAYBURG	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NEW MEXICO	
15. Date Spudded 11/24/2003	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 12/1/2003	18. Elevations (Show whether DF,RT, GR, etc.)
20. Total Depth, MD & TVD 6140'	21. Plug Back T.D., MD & TVD 5065'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By ->
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3473-3558' GRAYBURG			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run N/A			27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation record (interval, size, and number) 3473-83, 3496-3505, 3511-14, 3522-32, 3546-58'			32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3472-3558'	ACIDIZE W/1700 GALS 15% ANTI-SLUDGE	

33. PRODUCTION							
Date First Production 12/17/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 12-17-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 151	Water - Bbl. 55	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By			
35. List of Attachments				ACCEPTED FOR RECORD (OFFIC. SGD.) DAVID R. GLASS JAN 26 2004			
36. I hereby certify that the foregoing is true and correct SIGNATURE <i>Denise Leake</i> TYPE OR PRINT NAME Denise Leake				Regulatory Specialist DATE 1/22/2004			

DAVID R. GLASS
PETROLEUM ENGINEER