

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-29048 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Christmas "7"
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 2
3. Address of Operator P. O. Box 11050, Midland, Texas 79702-8050		9. Pool name or Wildcat Skaggs; Grayburg
4. Well Location Unit Letter A 380 Feet From The North Line and 420 Feet From The East Line Section 7 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 12/20/2003	11. Date T.D. Reached 12/30/2003	12. Date Compl. (Ready to Prod.) 12/30/2003
13. Elevations (DF& RKB, RT, GR, etc.) 3567.5 Gr		14. Elev. Casinghead
15. Total Depth 7500	16. Plug Back T.D. 4077	17. If Multiple Compl. How Many Zones? 4087
18. Intervals Drilled By		19. Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4010 - 4034		20. Was Directional Survey Made
21. Type Electric and Other Logs Run None		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"		1506
5 1/2"		7498
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
26. Perforation record (interval, size, and number) 4010 - 4034 Grayburg Perfs CIBP's as follows: 6400' + 10' cmt; 5800' + 10' cmt; 4087' + 10' cmt		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		4010 - 4034
		AMOUNT AND KIND MATERIAL USED
		1500 gals 7.5% NeFe + 100 BS
28. PRODUCTION		
Date First Production 12/30/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 16' RWTC Pump
		Well Status (Prod. or Shut-in) Producing
Date of Test 01/12/2004	Hours Tested 24	Choke Size
		10
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		10
		55
		93
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-104, C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman Printed Name Brenda Coffman E-mail Address bcoffman@chkenenergy.com		Title Regulatory Analyst Date 04/05/2004

2A Monument Tebb