

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36465 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Shelley 36 State																																
2. Name of Operator Tom Brown, Inc.			8. Well No. 007																																
3. Address of Operator P O Box 2608 Midland, TX 79702			9. Pool name or Wildcat Skaggs; Drinkard (57000)																																
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County																																			
10. Date Spudded 11/14/03	11. Date T.D. Reached 11/24/03	12. Date Compl. (Ready to Prod.) 12/31/03	13. Elevations (DF& RKB, RT, GR, etc.) 3598 GR	14. Elev. Casinghead																															
15. Total Depth 7280	16. Plug Back T.D. 7220	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools																															
19. Producing Interval(s), of this completion - Top, Bottom, Name 6930-6940 Skaggs; Drinkard				20. Was Directional Survey Made No																															
21. Type Electric and Other Logs Run DLL, Density/Neutron, Gamma Ray, Long Spaced			22. Was Well Cored No																																
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <tr> <th style="width:15%;">CASING SIZE</th> <th style="width:15%;">WEIGHT LB./FT.</th> <th style="width:15%;">DEPTH SET</th> <th style="width:15%;">HOLE SIZE</th> <th style="width:20%;">CEMENTING RECORD</th> <th style="width:20%;">AMOUNT PULLED</th> </tr> <tr> <td>8 5/8</td> <td>24</td> <td>1530</td> <td>12 1/4</td> <td>640 sx</td> <td>Circ 85 sx to pit</td> </tr> <tr> <td>5 1/2</td> <td>17</td> <td>7280</td> <td>7 7/8</td> <td>1260 sx</td> <td>Circ 192 sx to pit</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24	1530	12 1/4	640 sx	Circ 85 sx to pit	5 1/2	17	7280	7 7/8	1260 sx	Circ 192 sx to pit												
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26. Perforation record (interval, size, and number) 6930-6940, 3 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6930-6940</td> <td>Acid: 3000 gals of 15% HCL NEFE</td> </tr> <tr> <td>6930-6940</td> <td>Frac: 119062 lbs 20/40 Ottawa Sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6930-6940	Acid: 3000 gals of 15% HCL NEFE	6930-6940	Frac: 119062 lbs 20/40 Ottawa Sand																								
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By Doug Bulman																														
30. List Attachments C103, C102, Deviation Report, C104, LOGS																																			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																			
Signature			Printed Name Diane Kuykendall Title Operations Asst/Tech Date 1/29/04																																
E-mail Address dkuykendall@tombrown.com																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1482	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2816	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3045	T. Devonian	T. Menefee	T. Madison
T. Queen 3613	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4007	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5453	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5525	T. Ellenburger	T. Dakota	T.
T. Blinbry 5840	T. Gr. Wash	T. Morrison	T.
T. Tubb 6533	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6695	T. Bone Springs	T. Entrada	T.
T. Abo 7165	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....6904.....to.....6974.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1482	1482	Red Beds				
1482	2816	1334	Salt Anhy				
2816	3045	229	Dolo Anhy				
3045	3613	568	Dolo Anhy				
3613	4007	394	Dol Anhy				
4007	5453	1446	Dol Anhy SS				
5453	5525	72	Dol SS				
5525	5840	315	Dol Lm				
5840	6533	693	Dol Lm				
6533	6695	162	Dol SS				
6695	1765	470	Dol Lm				