

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06931
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. T. MCCOMACK
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3458' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>2310'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
	DEEPEN IN GRAYBURG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-03-04: MIRU KEY #462. PRESS TEST 5 1/2" CSG TO 400 PSI. OK.

3-04-04: TIH TO 2724. RU FOAM AIR UNIT. TAG CIBP @ 3510. DRILL CIBP FR 3510-3512. FELL OUT & PUSH TO 3705. DRILL 3' TO 3708 & FELL OUT TO 3738. DRILL TO 3741.

3-05-04: TIH TO 3741. DRILL ON CIBP FR 3741-3742. FELL THRU & PUSH CIBP TO 3779. DO CIBP TO 3780. DRILL NEW OPENHOLE FR 3780-3842.

3-08-04: TAG @ 3840. CLEAN FILL & DRILL NEW HOLE FR 3842-3910.

3-09-04: TI W/PKR & SET @ 3499. ACIDIZE GRAYBURG OH FR 3589-3910 W/4500 GALS 15% ANTI-SLUDGE HCL IN 6 STAGES. RU SWAB. 5 HR TEST. REL PKR @ 3499. TIH W/ BIT. TAG SALT FILL @ 3875.

3-10-04: TAG SALT FILL @ 3875. PU FRAC PKR, BLAST SUB & 3 1/2" WS. SET PKR @ 3500. NU FRAC TREE.

3-11-04: FRAC GRAYBURG O.H. FR 3589-3910 W/66,000 GALS YF135 & SAND.

3-12-04: ND FRAC VALVE. REL PKR. TAG FILL @ 3672. PUH INTO CSG SHOE @ 2494. (80 JTS IN HOLE)

3-15-04: RU FOAM AIR UNIT. C/O HARD SAND FILL FR 3672-3777. WASH DN FR 3777 TO TD @ 3910.

3-16-04: PU 2 7/8" PROD TBG. SET TAC @ 3227. RIG DOWN. TURN WELL OVER TO PRODUCTION TO SET PUMPING UNIT & RUN RODS.

FINAL REPORT

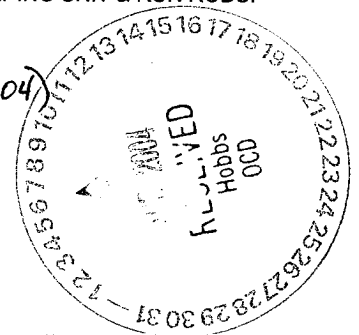
WAIT ON COMPLETION TEST.

NEW OIL ON 4-01-04

ON 24 HR OPT. PUMPING 13 OIL, 149 GAS, & 244 WTR. GOR-11461. TBG PRESS-150. CSG PRESS-50 (4-02-04)

RETURNED TO PRODUCTION.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/5/2004

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul E. Leake TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 20 2004

DeSoto/Nichols 12-93 ver 1.0