

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06931
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name W. T. MCCOMACK						
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>											
2. Name of Operator CHEVRON USA INC					8. Well No. 2						
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG						
4. Well Location Unit Letter <u>G</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>2310'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 3/3/2004		11. Date T.D. Reached 3/8/2004		12. Date Compl. (Ready to Prod.) 3/9/2004		13. Elevations (DF & RKB, RT, GR, etc.) 3458' GL		14. Elev. Csghead			
15. Total Depth 3910'		16. Plug Back T.D. 3910'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3589-3910' O.H. GRAYBURG								20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 7/8"	
										3579'	
26. Perforation record (interval, size, and number) 3589-3910 O.H.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										3589-3910'	
										ACIDIZE W/4500 GALS 15% ANTI-SLUDGE	
										FRAC W/66,000 GALS YF135 & SAND	
28. PRODUCTION											
Date First Production 4/1/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP							Well Status (Prod. or Shut-in) PROD		
Date of Test 4-02-04		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 13		Gas - MCF 149	
Water - Bbl. 244		Gas - Oil Ratio 11461		Flow Tubing Press. 150		Casing Pressure 50		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <i>Denise Leake</i>				TITLE <u>Regulatory Specialist</u>				DATE <u>4/5/2004</u>			
TYPE OR PRINT NAME <u>Denise Leake</u>								Telephone No. <u>915-687-7375</u>			