

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10040
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	806510
7. Lease Name or Unit Agreement Name	E. A. STICHER
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3435' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1830</u> Feet From The <u>SOUTH</u> Line and <u>1830</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3435' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

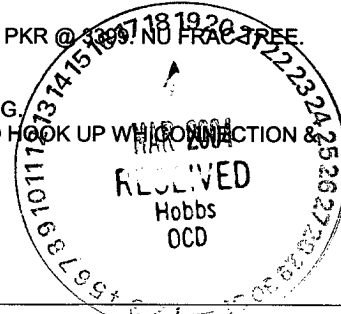
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-04: MIRU KEY #462.
2-12-04: NO OPERATIONS.
2-13-04: NO OPERATIONS.
2-16-04: REL TAC. TIH TO 6050'.
2-17-04: TIH W/CIBP & SET @ 6000. DUMP 35' CMT ON TOP OF CIBP. TIH W/CIBP & SET @ 5490. DUMP 35' CMT ON TOP OF CIBP. DISPL W/8.6 PPG CBW. TIH W/GR/CBL/CCL LOGGING TOOL. RUN CBL LOG FR 5000-3200 W/500 PSI. TOC @ 3450. NO CMT BETWEEN 3650 & 3800.
2-18-04: PERF SQZ HOLES @ 3775'. TIH W/PKR TO 3569 & SET. MIX & PUMP 200 SX CL C NEAT CMT. DISPLACE W/21.7 BBLS WTR. REL PKR. REV W/35 BBLS WTR. SET PKR.
2-19-04: REL PKR. TIH TO 2419'.
2-20-04: TIH W/BIT & TAG CMT @ 3585. D/O CMT TO 3794. TIH TO 4050. DISPL HOLE W/CLEAN 8.6 PPG BW. TIH W/GR/CBL/CCL LOGGING TOOL. PULL LOG FR 3900-3300. TIH W/GR/COMP NEUTRON/CCL LOGGING TOOL. PULL LOG FR 5000-2600.
2-23-04: PERF 3746-54, 3760-66, 3770-76, 3784-88, 3794-99, 3802-08, 3813-19, 3824-29, 3535-43, 3846-54, 3860-64, 3870-73, 3876-82, 3885-88, (78' & 312 HOLES). TIH W/PKR & SET @ 3700'.
2-24-04: ACIDIZE GRAYBURG PERFS 3746-3888 W/3500 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3732. RU SWAB. 4 HR TEST.
2-25-04: 9 HR SWAB TEST.
2-26-04: REL PKR @ 3732. PU DUAL FRAC PKRS. SET BTM DUAL FRAC PKR @ 3705. SET TOP DUAL FRAC PKR @ 3299. NO FRAC FREE.
2-27-04: FRAC W/70,300 GALS YF135 & SAND.
3-01-04: FLOW TEST FOR 6 1/2 HRS. REL DUAL PKRS.
3-02-04: TAG SAND FILL @ 3846. TIH TO 4056. RUN GR AFTER FRAC LOG FR 4100-3500. PU 2 7/8" PROD TBG.
3-03-04: SET TAC @ 3477. NUWH. RIG DOWN. CLEAN LOCATION. TURN WELL OVER TO PRODUCTION TO HOOK UP WITH DOWNHOLE FLOWLINE.
FINAL REPORT WAIT ON GRAYBURG TEST.
3-12-04: ON 24 HR OPT. FLOWING 12 OIL, 63 GAS, & 0 WATER. GOR-5228.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/16/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: 2/7 Tubb EAG

DATE

APR 20 2004