

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

** Convert from Flowing
to Pumping*

WELL API NO.	30-025-34209
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	H.T. ORCUTT (NCT-E)
8. Well No.	3
9. Pool Name or Wildcat	WEIR; BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name H.T. ORCUTT (NCT-E)	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> CONVERT TO PUMP <input type="checkbox"/>					
2. Name of Operator CHEVRON USA INC				8. Well No. 3	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat WEIR; BLINEBRY	
4. Well Location Unit Letter <u>E</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/22/2003	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/30/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3600' GL	14. Elev. Csghead	
15. Total Depth 7208'	16. Plug Back T.D. 6433'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5775-5880 BLINEBRY				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6504'

26. Perforation record (interval, size, and number) 5775-5880'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5775-5880 AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GALS 20% HCL FRAC W/49,000 GALS YF135 & SAND
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28. PRODUCTION							
Date First Production 1/16/2004		Production Method (Flowing, gas lift, pumping - size and type pump) ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-23-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 235	Gas - MCF 294	Water - Bbl. 78	Gas - Oil Ratio 1252
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments N/A

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Denise Leake</i>	TITLE <u>Regulatory Specialist</u>	DATE <u>3/29/2004</u>	
TYPE OR PRINT NAME <u>Denise Leake</u>	Telephone No. <u>915-687-7375</u>		

KZ