Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 2088 190.025-34209 1000 Rich Branch	<u>DISTRICT I</u>			OI	L CON	ISI	ERVAT	CIO	N D	IVI:	SIO	N	WELL API	NO						
Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 S. Indicate Type Of Lease Santa Fe, New Mexico 87504-2088 S. Indicate Type Of Lease Santa Fe, New Mexico 87504-2088 Santa	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088																			
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MORROWER			-	不 (c	THUSH+	+	non + 1	OW.	ing				6 State O	il / Ga	s I ease					
16. Type of Well OLIVELL GAS WELL DRY DTHER PLUG DIFF COMMENT TO PLANE	1000 Rio Brazos Rd		tec, NM 87410)		0	(Dum	pi	ng											
D. WELL GAS WELL DRY DTHER		W	ELL COMPLET	LION OI	R RECOMP	LET	ION REPOR	RT AN	ID4OG	;				4000			494	Agree 1910		
Description																				
2. Name of Operator	b. Type of Completion: DIES OTHER														(1401-	-)				
A. Address of Operator	NEW WELL	WOR	KOVER 🗌	DEEP					ONVERT T	O PUMP										
Well Location	2. Name of Operator														8. Well No. 3					
Well Location Line Letter E 1650' Feet From The NORTH Line and 330' Feet From The WEST Line Section 2 Township 20-S Range 37-E NMPM LEA COUNTY	3. Address of Operator	Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705																		
Section 2 Township 20-S Range 37-E NMPM LEA COUNTY																				
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev Caghead 12/30/2003 3800° GL	Unit Letter E : 1650' Feet From The NORTH Line and 330' Feet From The WEST Line																			
12/22/2003 16. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals 19. Production Interv	Section 2 Township 20-S Range 37-E NMPM LEA COUNTY																			
12/22/2003 18.00 16.0 16.0 19.0 18.0 17.1															Sghead					
200 19. Producing interval 6433" 20. Was Directional Survey Made 7775-5880 Mo 19. Producing interval 6433" 20. Was Directional Survey Made 7775-5880 Mo No No No No No No No							12	/30/20						.,,						
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21. Type Bectric and Other Logs Run NA 23.	19. Producing Interval(s), of	this completion -	Top, Bot	tom, Name											s Direction	al Surve	y Made		
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CASING RECORD (Report all Strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED NO CHANGE 9,30.37 24. LINER RECORD 25. CUBING RECORD 12. COMPANDER 12. CO	21. Type Electric and C	21. Type Electric and Other Logs Run													22. Was Well Cored					
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