## Submit 3 copies to Appropriate District Office.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088

Conta En Navi Mavina 07504 2000

30-025-06935

WELL API NO.

5 Indicate Type of Lease

P.O. Box Drawer DD, Artesia, NM 88210 Sainta Fe, New Mexico 67304-2006	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name W.T. MCCOMACK
1. Type of Well: OIL	
2. Name of Operator CHEVRON USA INC	8. Well No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	Pool Name or Wildcat     PENROSE SKELLY GRAYBURG
4. Well Location  Unit Letter J: 1980' Feet From The SOUTH Line and 1980'  Section 32 Township 21-S Range 37-E NI	Feet From The <u>EAST</u> Line  MPM
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3467' GL	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

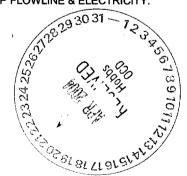
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	
OTHER:		·		OTHER: DRILL DEEPER IN GRAYBURG	<b>V</b>

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 3-31-04: MIRU KEY #462. REL TAC.
- 4-01-04: TIH & TAG @ 3771.RU FOAM AIR UNIT. C/O FILL DN TO 3780. DRILL NEW 6 1/4" OPEN HOLE FR 3780-3812.
- 4-02-04: TIH W/2 7/8" TBG & TAG @ 4797. WASH FILL FR 3797-3812. DRILL NEW HOLE FR 3812-3893. PULL UP IN CSG @ 3610.
- 4-05-04: TAG FILL @ 3888. C/O FILL DN TO 3893. DRILL NEW 6 1/4" HOLE FR 3893-3950.
- 4-06-04: TIH W/PK & SET @ 3567. ACIDIZE GRAYBURG O.H. FR 3626-3950 W/4500 GALS 15% ANTI-SLUDGE HCL. RU SWAB. 3 HR TEST, REL
- PKR @ 3567.TAG SALT FILL @ 3935. PMP 120 BBLS 8.6 PPG CBW DN TBG. DISSOLVE SALT DN TO 3946. 4-07-04: RU SWAB. TAG @ 3946. PU FRAC PKR & SET @ 3537. NU FRAC TREE.
- 4-08-04: FRAC GRAYBURG O.H. FR 3626-3950 W/66,000 GALS YF135 & SAND.
- 4-09-04: TAG SAND @ 3720. PUH INTO CSG @ 3621.
- 4-12-04: 9 HR SWAB TEST.
- 4-13-04: TAG @ 3720. C/O FILL DN TO 3950.
- 4-14-04: TAG TD @ 3950. TIH W/SUB PMP. RIG DOWN. TURN WELL OVER TO PRODUCTION TO HOOK UP FLOWLINE & ELECTRICITY.

FINAL REPORT WAIT ON TEST

4-18-04: ON 24 HR OPT. PUMPING 19 OIL, 341 GAS, & 1350 WATER.

GOR-17947 **TBG PRESS - 180#** CSG PRESS - 90# **GRAV-37.9** 



TYPE OR PRINT NAME	Denise Leake		Telephone No. 915-687-737	5
SIGNATURE VW		TITLE Regulatory Specialist	DATE 4/20/2004	
I hereby certify that the information above is to	ue and complete to the best of my knowledge	pe and belief.		
	( ^			

(This space for State Use)

APPROVED \_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER

APR 2 6 2004

DATE

DeSoto/Nichols 12-93 ver 1.0