

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Echo Production, Inc. PO Box 1210, Graham, TX 76450		<sup>2</sup> OGRID Number 006742
<sup>4</sup> API Number 30-025-36381		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Livingston Ridge; Delaware SE	<sup>6</sup> Pool Code 39380	
<sup>7</sup> Property Code 32583	<sup>8</sup> Property Name East Livingston '31' Federal	<sup>9</sup> Well Number 2

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	31	22S	32E		1980'		330'		Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
10907	Eastex Crude Company State Hwy 11W Leesburgh, TX 75451			

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 12/29/03	<sup>26</sup> Ready Date 3/12/04	<sup>27</sup> TD 8792'	<sup>28</sup> PBDT 8715'	<sup>29</sup> Perforations 6916-7024, 8360-8421	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 17 1/2"	<sup>32</sup> Casing & Tubing Size 13 3/8"	<sup>33</sup> Depth Set 800'		<sup>34</sup> Sacks Cement 670 sacks	
11"	8 5/8"	4550'		1300 sacks	
7 7/8"	5 1/2"	8800'		suff to reach ±600' above top	
				of Delaware pay	

VI. Well Test Data

<sup>35</sup> Date New Oil 2/02/04	<sup>36</sup> Gas Delivery Date w.o. pipeline	<sup>37</sup> Test Date 3/18/04	<sup>38</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure 50	<sup>40</sup> Csg. Pressure 50
<sup>41</sup> Choke Size ---	<sup>42</sup> Oil 299	<sup>43</sup> Water 434	<sup>44</sup> Gas 205	<sup>45</sup> AOF ---	<sup>46</sup> Test Method pump

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Tom Golden

Printed name: Tom Golden

Title: Operations Manager

Date: 3/25/04

Phone: (940) 549-3292

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

PETROLEUM ENGINEER

Approval Date:

APR 26 2004