## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

## Energy, Minerals and Natural Resources Department

## State of New Mexico Form C-104

DISTRICT II

Revised February 10,199

P.O. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u>				OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088  AMENDED R							5 Copie	
P.O. Box 2088,	Santa Fe, N			R ALLO	WABLE	: AND A	UTHOF	RIZATIO	N TO TRANS	PORT		DILLI C
<sup>1</sup> Operator Name and Address							<sup>2</sup> OGRID I				Number	
CHEVRON (	USA INC						4323					
15 SMITH ROAD, MIDLAND, TX 79705							Reason for Filling Code  RC LONG 30N LIN					
<sup>4</sup> APl Number 30-025-06928				<sup>5</sup> Pool Name DRINKARD								l Code 9190
<sup>7</sup> Property Code 2606			<sup>8</sup> Prop CENTRAL				y Name	UNIT			9 We	ell No.
II. 10 Surfac	ce Locatio	on									<u></u>	
UI or lot no.	Section	Township	'   "			rom The	North/South Line		l .			County
F	32	21-S	37-E	37-E		1880'		DRTH	2080'	WEST LEA		LEA
	m Hole Lo		<del></del>				<del></del>					
UI or lot no.	32	Township 21-S	37-E	Lot.ldn Feet From The		5	North/South Line NORTH		Feet From The	I .	East/West Line County  EAST LEA	
Lse Code P	<sup>13</sup> Producin	ng Method Cod P		Gas Connection Date 4/8/2004		-129 Permit	Number	16	C-129 Effective Date	ie	e 17 C-129 Expiration Date	
III. Oil and	d Gas Trai	nsporters										
18 Transport OGRID	rter	19 Transporter Name and Address				<sup>20</sup> POE	5	<sup>21</sup> O/G			POD ULSTR Location	
037480		LINK ENERGY				28067	806713 O			F-32	and Description 2-21S-37E COUNTY, NM	
024650	)		DYNEGY	_		28054	449	G	F-32-21S-37E LEA COUNTY NM 2 3 4 5 6			
						I				<del>-/c</del>	/ <sub>20</sub> , 2,	- 6/
							Server Court					10101011
										12 S2		
IV. Produced Water							10018					
<sup>23</sup> POD <sup>24</sup>							POD ULSTR Location and Description F-32-21S-37E, LEA COUNTY, NM					
V. Well C	Completion	n Data							·			
<sup>25</sup> S	Spud Date 3/2/2004		<sup>26</sup> Ready Date 3/23/2004			7 Total Dep	,		<sup>28</sup> PBTD 6593'			forations 8990' O.H.
30	30 HOLE SIZE		31 CASING & TUBING		NG SIZE	-	3'	<sup>2</sup> DEPTH S			33 SACKS CE	
NO CHANGE												
VI. Well Te	est Data											
<sup>34</sup> Date New OII 4/8/2004		<sup>35</sup> Gas Delivery Date 4-08-04		1	<sup>36</sup> Date of Test 4-08-04		37 Length of Test 24 HRS		<sup>38</sup> Tubing	<sup>38</sup> Tubing Pressure		sing Pressure
<sup>40</sup> Choke	e Size	44	Dil - Bbls. 128	<del>                                     </del>	ter - Bbls. 270		<sup>43</sup> Gas - MCF 322		44 AC	<sup>44</sup> AOF		st Method P
Division have	ve been complie	ed with and that t	ns of the Oil Conserv the information giver					OIL	CONSERV	101TA	N DIVISIO	DN
is true and complete to the best of my knowledge and belief.							Approved By:					
Signature Linuse Jeake							Title: PETROLEUM ENGINEER					
Printed Nam Title Re	egulatory Sp	enise Leake pecialist					Approva	al Date:	APR 2 7 2004			
Date 4/	/12/2004		Telephor	hone 915-687-7375			. منظمار					

If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Previous Operator Signature

Date

Title