

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06928
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	138
9. Pool Name or Wildcat	DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL					
2. Name of Operator CHEVRON USA INC	8. Well No. 138				
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat DRINKARD				
4. Well Location BHL: A. 32, 21-S, 37-E, 665' NORTH, 36' EAST Unit Letter F : 1880' Feet From The NORTH Line and 2080' Feet From The WEST Line Section 32 Township 21-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 3/2/2004	11. Date T.D. Reached 3/12/2004	12. Date Compl. (Ready to Prod.) 3/23/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3469' GL	14. Elev. Csghead	
15. Total Depth 8903'	16. Plug Back T.D. 6593'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6456-8990 O.H. DRINKARD					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 6450'

26. Perforation record (interval, size, and number) 6456-8990 O.H. TOW - 6456, BOW - 6463'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6456-8990' ACIDIZE W/60,000 GLA 20% HCL, 40,000 GALS WTR & 8950 SCALE INHIB
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28. PRODUCTION							
Date First Production 4/8/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-08-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 128	Gas - MCF 322	Water - Bbl. 270	Gas - Oil Ratio 2512
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NOTARIZED DEVIATIONS
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE Denise Leake	TITLE Regulatory Specialist	DATE 4/12/2004	Telephone No. 915-687-7375
TYPE OR PRINT NAME Denise Leake			