Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

<u>DISTRICT I</u>	OIL CONSERVA	TION DIVISION	Fuer Abino	
P.O. Box 1980, Hobbs, NM 88240			WELL API NO. 30-025-25515	
DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
F.O. Box Diawei DD, Artesia, NW 60210			STATE	FEE 🗸
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410	FIGER AND DEPOSITO ONLY	NELLO		- A - Section of the Land of the Control
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
1. Type of Well: OIL GAS WELL WELL	L OTHER			
2. Name of Operator CHEVRON USA INC			8. Well No. 418	
Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705			9. Pool Name or Wildcat DRINKARD	
4. Well Location Unit Letter J ::	1335' Feet From The S	SOUTH Line and 1335	Feet From TheEASTL	ine
Section 29	Township 21-S	Range37-ENM	MPM <u>LEA</u> CC	UNTY
The september of the second	10. Elevation (Show whether DF,	RKB, RT,GR, etc.)		ner er er er en refinske Franke
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION	ON TO:	l su	JBSEQUENT REPORT C	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	ERATION PLUG AND ABANDO	NMENT
PULL OR ALTER CASING		CASING TEST AND CEMEN	NT JOB	-
OTHER:		OTHER:	HORIZONTAL	~
2-16-04: MIRU 2-17-04: TAG CIBP 6' HIGH @ 6459. PU & TIH W/WHIPSTOCK. 2-18-04: SET WHIPSTOCK @ 230.4 AZ. PULL GYRO. MILL 6451-6458. DRILL TO 6461,6470,6502,6512,6621,6672,6688,6720,6751,6800,6810,7003,7021,7254,7269,7299,7363,7379,7411,7421,7457,7471,7548,7563,7715,7788,7800,7851,7882,7914,7934,7992,7999,8055,8072,8119,8135,8150,8198,8213,8388,8396,8561,8687,8692,8830,8845,8908,8925,9035,9051,9098,9125,9135,9193,9218,9273,9283,9367,9377,9477. 2-26-04: TD CALLED @ 9477'. RIG DOWN EQUIPMENT & RELEASE RIG @ 1500 HRS 2-26-04. 3-19-04: ACIDIZE OPEN HOLE FR 6458-7477' W/60,000 GALS 20% HCL & 40,000 GALS GELLED WTR & 8950 GALS SCALE INHIB. 3-23-04: MIRU. ATTEMPT TO ENGAGE WHIPSTOCK. PULL 2 STANDS. 3-24-04: LD WHIPSTOCK. TIH & TAG @ 6451. PULL 4 JTS TBG. 3-25-04: RUN 4 JTS TBG. MILL ON TIGHT SPOT & CIBP. 3-25-04: MILL ON CIBP & PUSH TO 6655. 3-27-04: TIH W/SUB PUMP & 208 JTS 2 7/8" TBG. INTAKE @ 6602. EOT @ 6630. NUWH. CONNECT ELECT CABLE. RIG BOWN. DRN WELL OVER TO PRODUCTION. FINAL REPORT WAIT ON TEST 4-01-04: ON 24 HR OPT. PUMPING 34 OIL, 18 GAS, & 608 WATER. GOR-519.1176. TBG PRESS-2209.				
SIGNATURE JWSU	of the best of my knowledge and belief. TITLE Renise Leake	Regulatory Specialist	DATE4/15	5/2004 915-687-7375
ADDDOVED STATE		THE THOMESED		

APPROVED CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE APR 2 7 2004

DeSoto/Nichols 12-93 ver 1.0