## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised February 10,199 Instructions on bac

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** P.O. Box 2088

Submit to Appropriate District Offic 5 Copie

DISTRICT IV P.O. Box 2088,	Santa Fe, NI		OUEST F		ınta Fe, New WARI F ANI			8 N TO TRANSPO		AMEND	ED REPORT	
1		4		and Addres		J AOTHOI	I I		RID Nur	mber		
CHEVRON USA INC								4323				
15 SMITH R	_AND, TX 797		Reason for Filing Coder  RC + Ocuse and									
L L						ol Name			<sup>6</sup> Pool Code			
7 Property Code			DRINKARD  8 Property Name					9 Well No.			19190	
2606			CENTRAL DRINKARD UNIT					vveii No. 418				
II. 10 Surfac	e Locatio	n										
UI or lot no. J	Section 29	Township 21-S	Range 37-E	Lot.ldn	Feet From T 1335'		North/South Line   Feet From The   SOUTH   1335		East/West Line County EAST LEA			
11 Botton	n Hole Lo	cation										
UI or lot no. D	Section 32	Township 21-S	Range 37-E	Lot.ldn	Feet From T 234'		outh Line	Feet From The	East/West Line		County LEA	
Lse Code	<sup>13</sup> Producin	g Method Code		nnection Date	<sup>15</sup> C-129 Po	ermit Number	16 (	-129 Effective Date 17 C-129 Expiration Date			Expiration Date	
III. Oil and	l Gas Trai	nsporters					•					
18 Transporter OGRID		<sup>19</sup> Tra	ansporter Na and Address	me	20	<sup>20</sup> POD <sup>21</sup> O/G		POD ULSTR Location				
037480		LINK ENERGY				2806713 O		and Description  J-29-21S-37E  LEA COUNTY, NM				
						2806718 G						
024650		DYNEGY				2806718 G		J-29-218-37E 0 / 8 9 / LEA COUNTY, NM				
								900H 74 31 14 15 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
								12 25 25 25 25 25 25 25 25 25 25 25 25 25				
I <sup>V</sup> . Produc	ed Water									13225	300	
23	POD				24	POD OLSTR		•				
V	17050 ompletion	Data				J-29-21S-37	E, LEA CO	DUNTY, NM				
25 Spud Date			<sup>26</sup> Ready Date		<sup>27</sup> Total	<sup>27</sup> Total Depth		<sup>28</sup> PBTD		Perforations 947		
2/16/2004 <sup>30</sup> HOLE SIZE			3/19/2004 31 CASING & TUB		1	177'		6587'		6458- <b>Z477*</b> O.H.  33 SACKS CEMENT		
NO CHANGE	HOLE SIZE		· CA	SING & TUBI	NG SIZE	3,	DEPTH SE	T		SACKS CE	EMENT	
VI. Well Te	-4 D-4-											
<sup>34</sup> Date New OII <sup>35</sup> Gas D		i .	very Date	<sup>36</sup> D	ate of Test	37 Length of Test		38 Tubing Pressure		<sup>39</sup> Ca	sing Pressure	
			4-01-04 Dil - Bbls. 42 Wat 34		4-01-04 ter - Bbls. 608		HRS S - MCF 18	220 <del>1</del>	220# 44 AOF		est Method	
		s and regulations o	f the Oil Conse		000			CONSERV <u>A</u>	ION	DIVISIO		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approved By:						
Signature 6	nise	,	3									
Printed Name	nise Leake ecialist		ADD OF SOM									
Title Regulatory Specialist  Date 4/15/2004			Telepho	one 91	5-687-7375	Approva	ı Date:	AINZ	<u>,                                    </u>	7		
47 If this is a ch	ange of opera	tor fill in the OGRID	number and n	ame of the previ	ious operator							
<u> </u>	Previous	s Operator Sig	nature	Printe	d Name			т	itle		Date	