

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-06226
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25104
7. Lease Name or Unit Agreement Name:  Eumont Hardy Unit
8. Well No. 20
9. Pool name Eumont ( Yates - Seven Rivers- Queen)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well Gas Well ☐ Other WIW

2. Name of Operator  
Mar Oil and Gas Corp.

3. Address of Operator  
P.O. Box 5155 Santa Fe NM 87502

4. Well Location

Unit Letter M , 600' FWL, 660 FSL  
Section 36

Township 20S

Range 37E

NMPM

County

LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: NON- Compliance

X

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

August 1983 Conoco Inc Temporary Abandon the well by setting cmt retainer @ 3309' circ hole with Conoco pkr fluid Cement squeezed 100 sacks cement at 417' at 200 psig (est. top cmt 300') then flange up well.

At the time of 1983 Conoco could only produce from the Penrose- Queen Pool

MAR Oil & Gas Corp has the rights to produce from the base of the Queen to surface

There are multi zones, PUD that have been proven in the region.

MAR Oil & Gas Corp engineering and geology department is working on an extensive study on the Eumont Hardy Unit.

The well is a candidate for re-completion and to be re-completed by April 2005, or Plugged & Abandon by April 2005

MAR request the time period to complete the engineering study,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*OC*

TITLE : VP Operations

DATE : April 8, 2004

Type or print name Duane C Winkler

Telephone No. 505-989-1977

(This space for State use)

APPROVED BY

*Duane C Winkler*

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of approval, if any

