## N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-5		UNITED STATES		FORM APPROVED
(June 1990)	ine 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Budget Bureau No. 1004-0135 Expires: March 31, 1993
			5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do note use this form for proposals to drill or to deepen or reentry to a different reservoir.				6. If Indian, Allottee or Tribe Name.
Use "APPLICATION FOR PERMIT" for such proposals				o. It mutall, Allottee of Tribe Name.
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation.
				North Hobbs G/SA Unit
1. Type of Well				:
Oil Well   Gas Well   X   Other Injector  2. Name of Operator Occidental				8. Well Name and No.
-Oxy Permian Ltd.				North Hobbs Unit #442  9. API Well No.
3. Address and Telephone No.				30-025-27001
1017 W. Stanolind Rd., Hobbs NM 88240 (505) 397-8200				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 1300 FSL & 1050 FEL				Hobbs Grayburg/San Andres Pool 11. County or Parish,
Sec 30, T-18-S, R-38-E				11. County or Parisn,
Unit Letter P				Lea, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA				TA
TYPE OF SUBMISSION TYPE OF ACTION				ON
X Notice of Inter	nt	Abandonment		Change of Plans
		Recompletion		New Construction
Subsequent Re	eport	Plugging Back	F-	Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Final Abandor	nment Notice	Altering Casing		Conversion to Injection
		X Other Stimulate p	ay in San Andres 212	Dispose Water
			(Note:	Report results of multiple completions on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally				
drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
1. Rig up and pull injection equipment. 2. Stimulate perfs at 4130-35 with 500g 15% HCL. 3. Perform packer test and return well to injection.				APPROVED
2. Stimulate perfs at 4130-35 with 500g 15% HCL.				
3. Perform packer test and return well to injection.				
				€ APR 1 9 2004
GARY GOURLEY TO PETROLEUM ENGINEER				
				MONTH PERIOD
ENDING 7-19-04				
	$\wedge$		•	
I hereby certify that the information	n above is true and complete to the 1	pest of my knowledge and belief.		1 22 -
SIGNATURE	) 11x 14C			DATE-12-04
ITILE Engineering Advisor DATE TO TEST AND ACTION TO THE TAXANA COLOR				
(This space for Federal or State office use)				
TITLE Engineering Advisor DATE 1-12-04  (This space for Federal or State office use)  APPROVED BY  CONTINUE OF A PURPOSAL FLOW.				
CONDITIONS OF APPROVAL IF ANY:				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any				
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
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