

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-29884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Page 3 Com
8. Well No. 2
9. Pool name or Wildcat Pitchfork Ranch; Atoka
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **C** : **660** feet from the **North** line and **2080** feet from the **West** line
Section **3** Township **25S** Range **34E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/24/04 MIRU. Worked stuck tubing to 13500#. Unable to pull free.
3/25/04 Continue to work stuck tubing to 135000#. Unable to pull free.
3/26/04 Continue to work stuck tubing to 140000#. Unable to pull free.
3/27/04 Continue to work tubing to 150000#. Tubing pulled free. POOH with 2 3/8" tubing.
3/28/04 RIH w/ 355 jts 2 7/8" tubing, rods, & 2" X 1 1/4" X 21' RHEM pump set to 12873'.
3/30/04 WO pumping unit installation.
4/02/04 Returned well to production.

4/17/04 Current production: 56 MCFFPD 11 BOPD 3 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/20/04

Type or print name Stan Wagner Telephone No. 432 686 3689

(This space for State use)

APPROVED BY Gary W. Wink DATE APR 27 2004
Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER