

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34398
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No. LG-3175
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Brimminstool 4 State
4. Well Location Unit Letter I : 1650 feet from the South line and 660 feet from the East line Section 4 Township 24S Range 33E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580 GR		9. Pool name or Wildcat Johnson Ranch; Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/1/04 MIRU coil tubing unit.

4/2/04 RIH w/ 1 1/2" coil tubing pumping 300 SCFM N2 & 0.25 BPM 2% KCL W/ foamer. Set down @ 13,115' to 13,118' in 4 hours. Drilled fill from 13,118' to 13,732'. Bottom perf @ 13,642'. Cleaned out from 13,255' to PBTD @ 13,732'. Reduce N2 from 450 SCFM to 300 SCFM. Jet w/ 300 SCFM N2 @ 13,732'. Pumped 787 BW.

4/3/04 RD coil tubing. Rig up HES. Acidized Wolfcamp perms from 13,205' to 13,642' w/ 130 bbls 15% NEFE acid. Returned well to production.

4/12/04 Current production: 420 MCFPD 47 BOPD 7 BWPD on open choke @ 100 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/20/04

Type or print name Stan Wagner

Telephone No. 432 686 3689

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 27 2004
Conditions of approval, if any: