

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06936
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	149
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3457' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter I : 1980' Feet From The SOUTH Line and 660' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3457' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RETURN TO INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-07-04: REL PKR.

4-08-04: TAG @ 6620. PU RBP & SET @ 6420. SET PKR @ 6324.

4-09-04: NO WORK

4-12-04: TIH & LATCH ONTO RBP. PERF 6534-49, 6554-63, 6573-81, 6589-93.

4-13-04: ACIDIZE W/2500 GALS 15% HCL, 2500 GALS WF130 & ROCK SALT. SUSPECTED TBG COLLAR LEAK IN TBG. REL PKR. PUH. PKR WOULD NOT GO DOWN. PUH OUT OF LINER.

4-14-04: TIH W/RBP & SET @ @6420.

4-15-04: TEST 2 3/8" TBG TO 3000#.

4-16-04: SET PKR @ 6445. CIRC PKR FLUID. TEST CSG & PKR TO 500 PSI FOR MIT. CUT CHART. ORIGINAL CHART & COPY OF CHART ATTACHED. RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

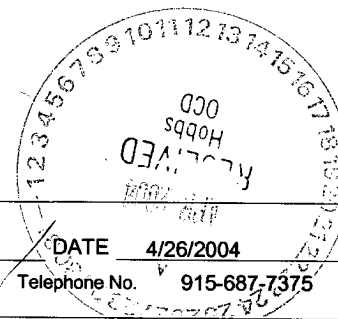
TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED Ray W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

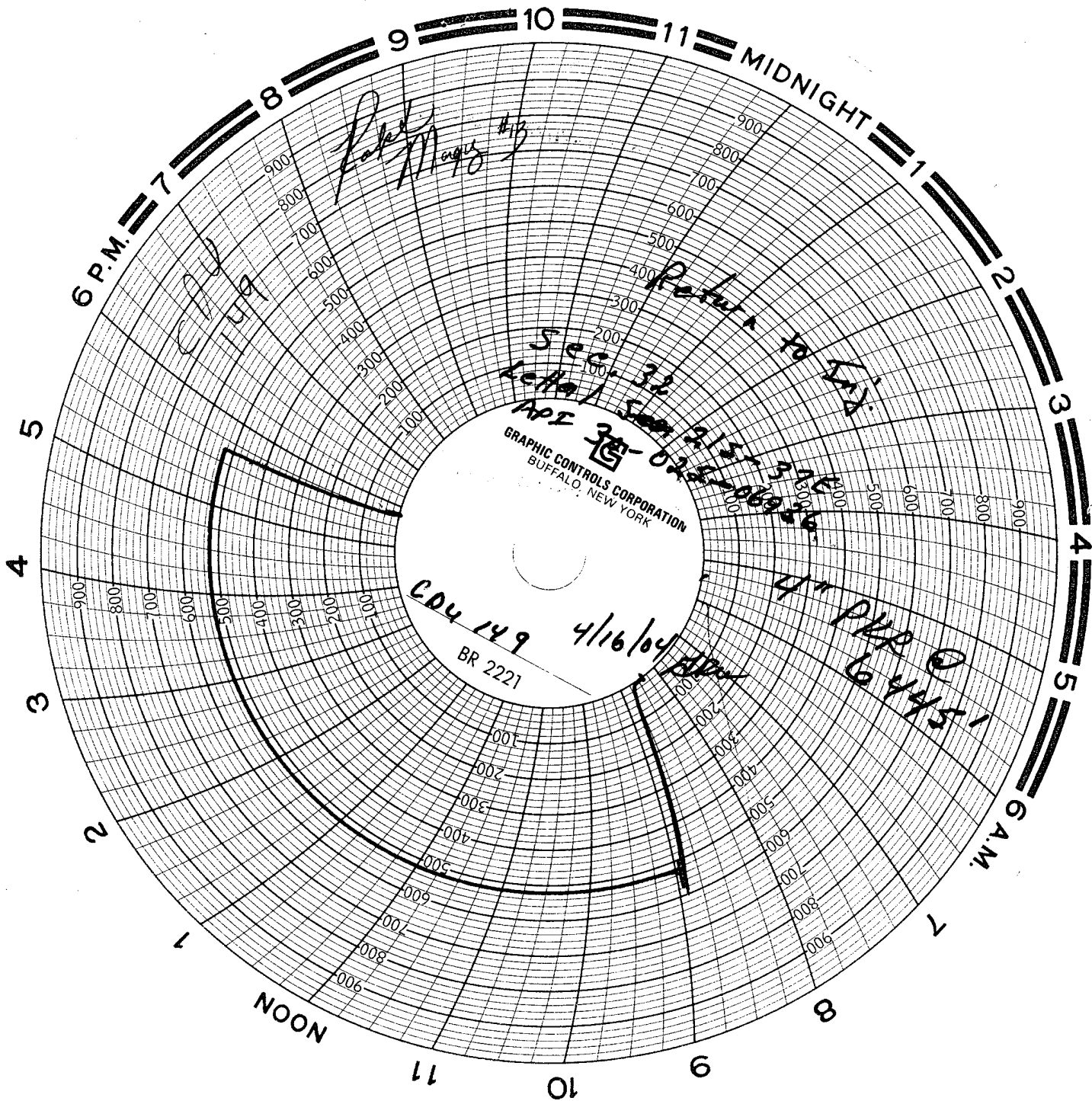
OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE



DATE 4/26/2004

Telephone No. 915-687-7375

MAY 03 2004



WELL DATA SHEET

FIELD: Drinkard
LOC: 1980' FSL & 660' FEL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: I

WELL NAME: Central Drinkard Unit # 149
SEC: 32
COUNTY: Lea
STATE: NM
GL: 3457'
KB: 3464'
DF to GL:

FORMATION: Drinkard
CURRENT STATUS: active Wtr Inj. Well
API NO: 30-025-06936
Chevno: FA8033

Current Well Data

Spud: 2-7-39

13" OD, SW, SJ Csg
Csg set @ 280' w/ 300 sx
Circ cmt to surface

initial completion date: 3-16-39	Initial: Production
Initial Formation: Penrose Skelly	123 BOPD,
FROM: TO: 3765"	210,000 cu ft Gas

8-5/8" OD, 24, 28, & 32# Gr C
SS Csg set @ 3600'
w/ 400 sx cmt
TOC @ NA

Completion data:

Initial completion:
Formation: Penrose Skelly Grayburg
3-1-39 Acdz w/2000 gals acid

Subsequent Workover or Reconditioning:

10-7-46 Deepened from 3765' to 6620' (Drinkard)
10-10-46 Acdz Drk Oil w/2000 gals acid.
8-7-55 Dually completed Tubb Gas & Drk Oil.
12-19-72 Single completion - abandon Tubb Gas zone and place Drinkard on Injection.
1-8-73 Convert to Injection.
5-30-73 Acdz OH w/3000 gals 15% NEA.
2-2-76 Acdz OH 6597'-6620' w/1000 gals 15% NEA.
2-3-76 Acdz 6550'-6572' w/1000 gals 15% NEA
3-2-87 Acdz 6550' - 6572' w/1000 gals 15% NEA.
9-89 Acdz w/500 gals 15% NEFE
4/04 Add perfs acidize w/ 2500 gals 15% hcl & 1500# rock salt.

Additional Data:

Formerly W.T. McCormack # 7

T/Yates @ 2630'
T/San Anders @ 3870'
T/Glorieta @ 5110'
T/Tubb @ 6105'
T/Drk @ 6497'

Tbg Detail:
207 Jnts 2-3/8" 4.7# EUE 8RD
J-55 (Rice Duoline)
4" arrowset pkr.set @ 6445'

5-1/2" OD, 14 & 17#, J-55 Gr.
Csg @ 6502' w/ 775 sks cmt
TOC @ 1600' by TS

8/12/1955
6105'-70'
6200'-6320'

4" OD 11.6# K-55 Liner w/ Top @ 6397'
Set @ 6597 w/90 sx cmt.

6485' Perf & sqz w/20 sx cmt - 12-16-54

4-3/4" OH
6502' to 6620'

Drk Perfs
4-.37 JHPF
6550' - 54'
6568' - 72'

New Perfs: 6534'-49'
6554'-63', 6573-81'
6589-93'
2SPF

FILE: CDU149.XLS
chay 5-8-03

TD @ 6620'