

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 08648
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Melrose Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name: Cone Jalmat Yates Pool Unit
4. Well Location Unit Letter <u>D</u> <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> <u>24</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County		8. Well No. # 107
10. Elevation (Show whether DR, RKB, RT GR, etc.) 3582' GL		9. Pool name or Wildcat Jalmat (Tansill, Yates, Seven Rivers)

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENTJOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/04 - 2/24/04 MIRUPU Bleed PSI, NDWH & NUBOP RU reverse unit RIH w/ 4 3/4" bit & 6 3 1/2" DC's & 2 3/8 tbg, taag fill @ 3790' drill out fill to 3868' circ clean PUH above perfs & holes, close well in, SION
2/25/04 Cont'd to clean out fill to 3968' circ well clean, POOH LD workstring, DC's & bit, ND BOP take off T flanged wellhead, pickup 5 1/2" spear, latch onto 5 1/2" csg & attempt to unset slips 8 5/8" csg, moved when picked up on 5 1/2" csg SION
2/26/04 Dig out around wellhead & 8 5/8" csg 8 5/8" csg rotted off at 10', spear 5 1/2" csg cut off bad 8 5/8" stack out 5 1/2 weld on 8 5/8" bell nipple, install 8 5/8" X 5 1/2" wellhead, pull 5 1/2" csg up to csg weight & set 5 slips, build riser for 8 5/8" wellhead, finish cover up hole around well, NU BOP, prepare to run 4" csg
2/27/04 RIH w/99 jts 4" FL4S NL Atlas Bradford 11.34#, set shoe @ 3956', set slips on 4" Ru Haliburton & cement liner, flush w/ 120 bbls fresh red dye, Cemnet w/300 sxs Hal-lite & 100 sxs pre-pus, flush to 40' from shoe, float held ok, circ cement to surface. Close well in, SION
3/1/04 RIH w/sandline & depthometer, tag cement @ 3737' NU tst csg to 500# for 30 min. NMOCD witnessed test, took chart to Hobbs, NMOCD office passed, ok, hooked up inj line - well back on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent

Type or print name Ann E. Ritchie

(This space for State use)

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 03 2004

Conditions of approval, if any:

Telephone No. 432 684-6381

