

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)
(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 1, T-24-S, R-36-E
SENW, 1650' FNL & 1650' FWL

5. Lease Serial No.
NMLC030467B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Vaughn B-1 #2

9. API Well No.
30-025-09488

10. Field and Pool, or Exploratory Area
Langlie

11. County or Parish, State
Lea
New Mexico

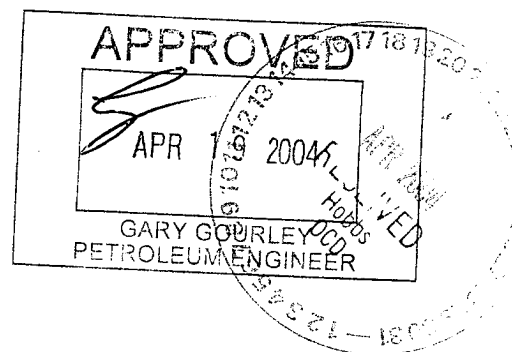
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was plugged and abandoned, per the attached daily report. Location has been cleaned and meter run removed as of 03/24/04.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Celeste G. Dale

Title

Regulatory Analyst

Signature

Celeste G. Dale

Date

04/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

ConocoPhillips
Vaughn B-1 #2
Lea County, New Mexico

Job #4129

06/11/03 Wednesday

MIRU Triple N rig #24 and plugging equipment. ND wellhead. NU BOP. RIH w/ retrieving head for RBP to 2,850'. Released RBP. Waited for fluid to equalize. POOH w/ RBP. RIH w/ wireline and CIBP, set @ 2,920'. POOH w/ wireline. RIH w/ tbg to 2,920'. Circulated hole w/ mud. Pumped 35 sx C cmt @ 2,920'. PUH to 2,000'. SDFN.

RT: 10:00 – 6:30 8.5 hrs CRT: 8.5 hrs

06/12/03 Thursday

BLM, Pat Hutchins on location. RIH w/ tbg and tagged CIBP @ 2,920'. Pumped 35 sx C cmt w/ 3% CaCl₂ @ 2,920'. PUH to 1,700'. WOC 2.0 hrs. RIH w/ wireline and tagged cmt @ 2,767'. POOH w/ wireline. RIH w/ tbg to 2,767'. Pumped 35 sx C cmt w/ 3% CaCl₂ @ 2,767'. PUH to 1,300'. WOC 2.0 hrs. RIH w/ wireline and tagged cmt @ 2,597'. POOH w/ wireline. RIH w/ tbg to 1,422' and pressure tested csg to 600 psi. Pumped 35 sx C cmt 1,422 – 1,250'. POOH w/ tbg. RIH w/ wireline and perforated @ 392'. POOH w/ wireline. RIH w/ packer, set @ 158'. Established rate of 2 BPM @ 200 psi. Squeezed 25 sx c cmt out perforations w/ circulation in cellar around surface csg. SD and waited on vacuum truck. Completed squeezing a total of 100 sx C cmt @ 392'. WOC. SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 19.5 hrs

06/13/03 Friday

BLM, Pat Hutchins on location. POOH w/ packer. RIH w/ wireline and tagged cmt @ 235'. POOH w/ wireline. RIH w/ wireline and perforated @ 50'. POOH w/ wireline. RIH w/ packer, set @ 30'. Established rate of 2 BPM @ 0 psi w/ returns to surface. Squeezed 30 sx C cmt @ 50'. Unseat packer. Left 7-5/8" and 10-3/4" csg full of cmt. RDMO to Dominion, Dorothy 36 SC #1.

RT: 8:00 – 9:30 1.5 hrs CRT: 21.5 hrs

06/18/03 Wednesday

Cut off wellhead, capped well, installed dry hole marker. Cut off anchors.