

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM012422
2. Name of Operator CITATION OIL & GAS CORP.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 690688, Houston, Texas 77269-0688	3b. Phone No. (include area code) (281) 517-7800	7. If Unit or CA/Agreement, Name and/or No. Antelope Ridge Unit 891008492A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1650' FEL; Sec. 4, T24S, R34E; NW NE		8. Well Name and No. Antelope Ridge Unit #2
		9. API Well No. 30-025-20444
		10. Field and Pool, or Exploratory Area Antelope Ridge Morrow
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair hole in tubing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU. RU SL, worked broach 3722' - 3783'. RIH with GR - worked 4106' - 4507'. RIH with paraffin knife - worked 3849' - 4516'. RIH with GR - worked 4689' - 5200', fell free 5200' - 5474', stuck @5476'; same result with star tool. RIH, bailed 5476' - 5480'. Pumped 6% KCl wtr with clay stab & xylene with N2 rate of 250 - 500 Mcf. Cleaned out fill 5441' - 5596' and 12,617' - 12,791'. Circ'd 1 hr @12,791' & RIH to fish bumper spring - set down @12,811', no progress. RIH with OS and hydr jars, pumping 6% KCl water mixed with clay stab, soap and friction reducer. Set down @12,789', washed 5 mins with no progress. PUH with OS to 12,788' and made 7 attempts to engage fishing neck on bumper spring - POOH, no recovery. RIH with CIBP - set @12,756'. Perf'd tubing 12,747' - 12,752' w/2 spf. POOH and RD MO. Loaded hole, PT casing to 1000# for 1 hr - OK. POOH with production tubing. RIH, loaded hole with via casing - pumped total 450 bbls 6% KCl wtr with clay stab mixed with 220 bbls packer fluid. PT annulus to 600# - OK. RIH with hydroblast tool to 6000' while pumping 500 scf N2/min. Cut N2 @6000' and pumped 6% KCl wtr with clay stab - set down solid @13,055'. PUH to 12,780', circ'd hole while spot'g acid to tool. Made 2 jet-wash passes 12,785' - 13,033' using 45 bbls Howco Clay-Safe w/10% acetic acid, 5% ammonium chloride & 25% methanol. Acidized Morrow perfs 12,845' - 12,998' w/44 bbls Howco Clay-Safe 5; purged CT @12,830' w/500 scf N2/min. PUH while pumping 700 scf N2/min. Recovered all load, RDMO and opened well to flowline on 48/64" choke.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debra Harris

Signature

Title

Production/Regulatory Coordinator

Date

3/10/2004

ACCEPTED FOR RECORD

MAR 17 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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