

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-025-36379
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: DC HARDY
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well No. 8
2. Address of Operator APACHE CORPORATION 6120 South Yale, Suite 1500 Tulsa, OK 74136		9. Pool name or Wildcat PENROSE SKELLY; GRAYBURG
3. Well Location Unit Letter <u>P</u> : 890 feet from the <u>S</u> line and 360 feet from the <u>E</u> line Section: 20 Township: 21S Range: 37E NMPM County: LEA		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD, SURF. CSG, TD, LOG PROD, CSG. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/26/2004 SPUD 12 1/4" HOLE - DRILL TO 221. SURVEY @ 190= 0.25 DRILL 221-436 SURVEY @ 428= 0.75 POH W/ BIT RHT 10 ITS. 442.32' 8 5/8" 24# J55 ST&C CSG W/ 5 CENTRALIZERS BJ CMT. SHOE @ 436 W/ 325 SX CLASS C + 2% CACL + .125#/SX = 78 bbls. 14.8# SLURRY W/ 1.35 YIELD - DISPLACE PLUG TO 406 W/ 26 BFW - CIRC. 49 SX. CMT. TO PIT

3/27/2004-3/31/2004 DRILL 436-4360. CIRCULATE FOR LOGS DROP TOTCO - POH W/ BIT HALLIBURTON RAN DUAL LATEROLOG MICRO GUARD 4355-3300; COMPENSATED SONIC LOG 4212-3300; SPECTRAL DENSITY DUAL SPACED NEUTRON 4270-200' RHT 98 JTS. 4370.11' 5 1/2" 17# K55 LT&C CSG W/ 18 CENTRALIZERS WAIT ON MECHANIC FOR BJ PUMP TRUCK BJ CMT. SHOE @ 4360- FC @ 4312 W/ 550 SX. 50:50 POZ W/ 10% GEL + 5% SALT + .125#/SX CF = 239 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 300 SX 50:50 POZ W/ 2% GEL + 5% SALT = 69 BBLS. 14.2# SLURRY W/ 1.29 YIELD - CIRC. 121 SX. CMT. TO PIT- DISPLACE W/ 2% KCL WATER ND BOP - SET SLIPS - CUT OFF CSG.

RELEASE RIG @ 1:00 AM 4-1-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lana Williams TITLE Drilling Tech. DATE 4/15/04

Type or print name Lana Williams Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Hayward Wink FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAY 03 2004
Conditions of approval, if any: