

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06944
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	150
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	BHL: 33-21-S, 37-E, 151' FWL Unit E Unit Letter J : 2086' Feet From The SOUTH Line and 2086' Feet From The EAST Line Section 32 Township 21-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

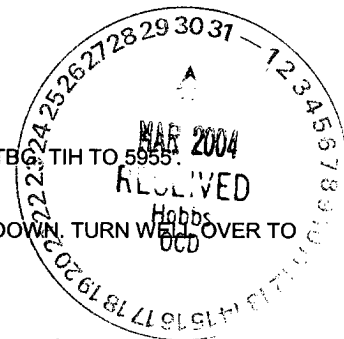
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: HORIZONTAL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-05-04: MIRU. SET CIBP @ 6460'. TIH W/PROD TBG TO 6450. CIRC CLEAN.
1-06-04: NDBOP. NUWH. RIG DOWN. CLEAN LOCATION.
1-19-04: TIH W/PKR TO 5875. TEST CSG & PLUG TO 6460. PUH & SET PKR @ 5686. TEST SQZ PERFS 6495-6515.
1-20-04: RIG DOWN. CLEAN LOCATION. TURN WELL OVER TO PRODUCTION.

2-03-04: RIG IDLE. WILL BREAK TOUR 7 AM 2-04-04.
2-04-04: TAG CIBP @ 6453'. PU WHIPSTOCK.
2-05-04: SET WHIPSTOCK @ 61.15 AZ. CUT WINDOW FR 6444-6455. BOW @ 6452. 3' RAT HOLE. DRILL 6453-6455, 6462
2-06-04: DRILL 6493, 6505, 6620, 6683, 6739, 6894, 6938, 6963, 7034, 7044, 7112, 7127, 7160, 7170, 7212, 7234, 7354, 7362, 7447, 7544, 7551, 7600, 7660, 7672, 7780, 7787, 7861, 7867, 7879, 7969, 8012, 8066, 8084, 8133, 8140, 8154, 8172, 8187, 8229, 8249, 8342, 8349, 8426, 8439, 8449, 8520, 8529, 8604, 8613, 8628, 8709, 8718, 8745, 8789, 8799, 8853, 8873, 8944. TD 6 1/8" LATERAL @ 0930 HRS 2-13-04.
2-14-04: RIG DOWN. RELEASE RIG @ 0200 HRS.
2-22-04: ACIDIZED OPEN HOLE FR 6914-8916 W/50,000 GALS 20% HCL.
2-28-04: ON 24 HR OPT. PUMPING 53 OIL, 32 GAS, & 41 WATER. GOR - 610.3774. FINAL REPORT

***** ADDITIONAL INFORMATION *****
3-11-04: MIRU PU. PU WHIPSTOCK FSHING TOOL, STAB, BMPR SUB, JARS, & DC'S. TIH ON 2 7/8" PROD TBG. TIH TO 5955'.
3-12-04: JAR WHIPSTOCK LOOSE. TAG CIBP @ 6453'. POH ABOVE WINDOW TO 5955'.
3-15-04: CUT OVER CIBP W/SHOE. PUSH CIBP TO BTM @ 6625.
3-16-04: PU & MAKE UP SUB PUMP. TIH W/SUB PUMP & 205 JTS 2 7/8" PROD TBG. INTAKE @ 6507'. RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/29/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE

DeSoto/Nichols 12-93 ver 1.0

MAY 03 2004