

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06944
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	150
9. Pool Name or Wildcat	DRINKARD

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>	

2. Name of Operator CHEVRON USA INC	8. Well No. 150
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3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat DRINKARD
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4. Well Location <i>BHL: 33-21-S, 37-E, 1084' FWL, 151' FWL Unit E</i>	
Unit Letter <u>J</u> : <u>2086'</u> Feet From The <u>SOUTH</u> Line and <u>2086'</u> Feet From The <u>EAST</u> Line	
Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	

10. Date Spudded 1/5/2004	11. Date T.D. Reached 2/13/2004	12. Date Compl. (Ready to Prod.) 2/22/2004	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
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15. Total Depth 8944'	16. Plug Back T.D. 6452'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6444-6455' DRINKARD (OH 6914-8916)	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run N/A	22. Was Well Cored NO
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**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6507'	

26. Perforation record (interval, size, and number) 6914-8916' OH	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
	6914-8916'      ACIDIZED W/50,000 GALS 20% HCL

**28. PRODUCTION**

Date First Production 2/28/2004	Production Method (Flowing, gas lift, pumping - size and type pump) SUB PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 2-28-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 32	Water - Bbl. 41	Gas - Oil Ratio 610.3774
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NOTARIZED SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/29/2004

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375