Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

Signature C

State of New Mexico Form C-105 Revised 1-1-89 **Energy, Minerals and Natural Resources Department** WELL API NO. OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-11300 2040 Pacheco St. 5. Indicate Type of Lease Santa Fe. 87505 FEE X P.O. Drawer DD, Artesia, NM 88210 STATE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER b. Type of Completion: NEW Return Well to Active WELL BACK DEEPEN X RESVR X OTHER Producing Status J. W. Sherrell 2. Name of Operator 8. Well No. Doyle Hartman 3. Address of Operator 9. Pool name or Wildcat 500 N. Main St., Midland, TX 79701, (915) 684-4011 Jalmat (T-Y-7R) 4. Well Location 990' South 2172 Unit Letter _ Feet From The _ Line and _ Feet From The Line Section Township **24S** Range 37E NMPM County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3244 08/15/1949 06/26/2002 07/16/2002 3242' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 3275 3265 0' - 3275' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2747' - 2908', Tansill-Yates 21. Type Electric and Other Logs Run 22. Was Well Cored DAS-CNL-GR-CCL, VDCBL-GR-CCL (07/01/2002) No 23 OCOCASING RECORD (Report all strings set in well) CASING SIZE **HOLE SIZE** AMOUNT PULLED WEIGHT LB/FT. **DEPTH SET** CEMENTING RÉCORD 170 Circ. 9 5/8" 36 #/ft 1105 12 1/4" 400 sx 🚭 ω 20 #/ft 2720 8 3/4" 300 sx + 190 sx QJV Circ. LINER RECORD TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 5" 2585 3273 1400 sx 2 3/8" 3162 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2747' - 2908' w/ (23) 0.37" x 19" Holes **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 2747' - 2908' A/ 5000 Gal. 15% MCA 2747' - 2908' SWF/ 175,501 Gal. & 400,000# PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/16/2002 Flowing / Pumping (8.75 x 64 x 1 1/4) Producing Date of Test Prod'n For Oil - BbL. Hours Tested Choke Size Gas - MCF Water - BbL. Gas - Oil Ratio **Test Period** 12/28/2002 24 Hrs 34/128 154 Flow Tubing Press. Calculated 24-Casing Pressure Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 33.5 psig 154 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Don Mashburn 30. List Attachments DAS-CNL-GR-CCL log and VDCBL-GR-CCL log 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Steve Hartman



Title Engineer

Date 09/09/2003