

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-11863

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Re-entry

7. Lease Name or Unit Agreement Name

Arnett Ramsay NCT-B

2. Name of Operator
Doyle Hartman

8. Well No.
3

3. Address of Operator
P.O. Box 10426, Midland, TX 79702

9. Pool name or Wildcat
Jalmat (T-Y-7R) Gas

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660' Feet From The East Line
Section 32 Township 25S Range 37E NMPM Lea County

10. DATE RE-ENTERED 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead
10/29/2001 12/16/1956 12/18/2001 3004' GR 3006'

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools
8797' 3567' 17. If Multiple Compl. How Many Zones? 0'-8797'

19. Producing Interval(s), of this completion - Top, Bottom, Name
2564' - 2811' (Yates)

22. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
VD-CBL-GR-CCL, DS-CNL-GR-CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48 #/ft	494'	17.25"	608 sx	Circ
8.625"	32 #/ft	3600'	11"	888 + 1500 + 900 + 500 = 3388 sx	Circ
5.500"	14, 15.5, 17 #/ft	4280' - 8797'	7.875"	550 + 250 = 800 sx	TOC @ 4280'
7" OD x 5.5" OD	23 #/ft x 15.5 #/ft	3576'	7.875"	550 sx	Circ
(x-over @ 2466')					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2564' - 2811', w/ (24) 0.44" x 23" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2564' - 2811'	A/ 5200 gal. 15% MCA
2564' - 2811'	SWF/ 224,053 gal. & 450,000 lbs. (10% 20/40, 15% 10/20, 75% 8/16)

28. PRODUCTION

Date First Production 12/18/2001	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 03/05/2002	Hours Tested 23.5	Choke Size 26/128	Prod'n For Test Period	Oil - BbL. ---	Gas - MCF 315	Water - BbL. 176	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 38 psig	Calculated 24-Hour Rate	Oil - BbL. ---	Gas - MCF 322	Water - BbL. 180	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

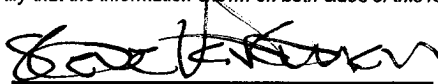
Test Witnessed By
Don Mashburn

30. List Attachments

VD-CBL-GR-CCL, DS-CNL-GR-CCL Logs, Details of Completed Operations (pages 2 thru 11) attached hereto.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name Steve Hartman

Title Engineer

Date 03/07/2002