

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-20521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 11
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter A : 660 feet from the North line and 660 feet from the East line
 Section 27 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

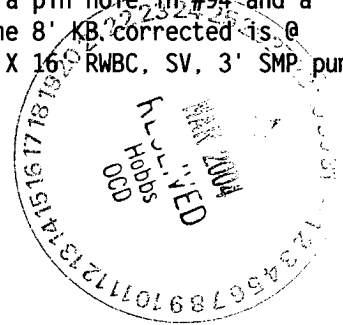
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Repair casing leak - 6/7/2001

POOH w/rods & pump. RU a Hydrotester and tested in the hole to 4500#; Found a pin hole in #94 and a large corrosion hole in #80. Replaced at the top w/10 joints from stock. The 8' KB corrected is @ 3684', no TAC and SN is @ 3681'. NU the WH. RIH w/ the R&R 1 1/2" X 1 1/4" X 16' RWBC, SV, 3' SMP pump w/138' of storke, 91 used 3/4" "C" rods. Left the well running.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/25/04

Type or print name Carolyn Larson Telephone No. 432-684-3693

(This space for State use)
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 03 2004
 Conditions of approval, if any:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #11

Lea County, NM

Current Conditions: 11/05/2001

Active Producer

Conductor:

None

Surface Casing:

7-5/8" 24# Smls, ST&C

@ 323' in 11" hole

Cemented to surface

W/200 sx Cmt + 4% gel

GL Elevation: 3376'

KB Elevation: 3386'

Location: 660' FNL, 660' FEL,

Sec 27, T-23-S, R-36-E

Spud: 07/09/1963

Completed: 07/16/1963

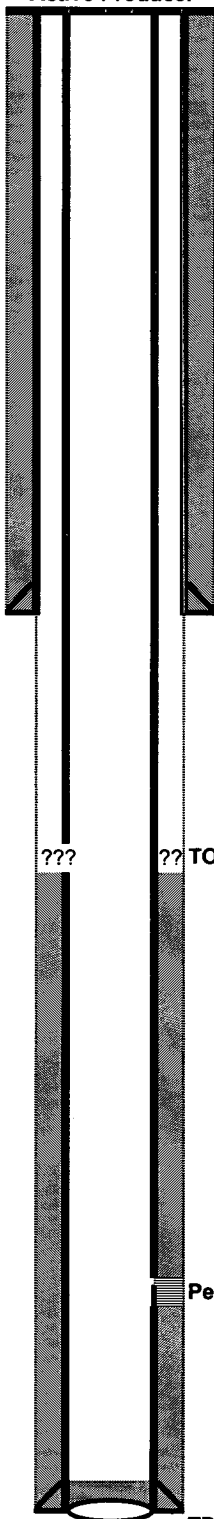
API No: 30-025-20521

Tubing Detail (Last Availabl

#Jts	O.D.	Thread	Type	Weight
114	2-1/16"	10rd	IJ	3.25

Rod Detail (Last Availabl

#Rods	Length	Size/Type	Pump	Ponies
91	2275'	3/4" C used		1 KD-3/4" x 8
7	1175	3/4" KD used		1 KD-3/4" x 4
47	1175	3/4" WCN "C"		1 KD-3/4" x 2
			1-1/2"x 1-1/4" x16' RWBC	



Intermediate Casing:

None

Casing leak: 322-354' Squeezed (8/91)

???

?? TOC: unknown

Circulated casing with Conoco Packer Fluid (8/91)

Perfs: 3580-82, 84-86,
3602-04, 20-22, 41-42, 44-46, 56-58, 64-66,
3676-79, 86-88, 90-92, 96-98' (2-JSPF 7/63)
Frac: 40,000 gal lease oil + 60,000# sand (7/63)

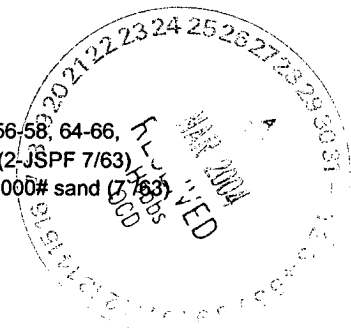
Production Casing:

4 1/2" 9.50# J-55 ST&C

@ 3730' in 6-3/4" hole

300 sx cement

TD = 3730'



MAY 03 2004