

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28287
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
B-9652

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name L&M	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Capataz Operating Inc		9. Pool name or Wildcat House, Tubb	
3. Address of Operator PO Box 10549, Midland, TX 79702			
4. Well Location Unit Letter L 979.86 Feet From The West Line and 1340.29 Feet From The South Line Section 2 Township 20S Range 38E NMPM Lea County			
10. Date Spudded 11/04/03	11. Date T.D. Reached 11/11/03	12. Date Compl. (Ready to Prod.) 1/18/04	13. Elevations (DF& RKB, RT, GR, etc.) 3580 GR
14. Elev. Casinghead 3580			
15. Total Depth 7403	16. Plug Back T.D. 7403	17. If Multiple Compl. How Many Zones? 1	18. Intervals Rotary Tools Drilled By: XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 6821-6871			20. Was Directional Survey Made By Exxon-Yes
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61#	448	17-1/4	350 SX	--
9-5/8	40#	3825	12-1/4	1500 SX	--
5-1/2	17#	7403	7-7/8	1780 SX	--
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
None					SIZE 2 7/8 DEPTH SET 6800 PACKER SET None
26. Perforation record (interval, size, and number) 6821-71 .42" 180 Shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6821-71 AMOUNT AND KIND MATERIAL USED 14000 Gal 20% NEFE		

28. PRODUCTION							
Date First Production 1/18/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/10/04	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 1.2	Gas - MCF 221	Water - Bbl. 0	Gas - Oil Ratio 184,167
Flow Tubing Press. 750	Casing Pressure 1135	Calculated 24-Hour Rate 24	Oil - Bbl. 1.2	Gas - MCF 22.1	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By G Turner	

30. List Attachments C-102, C-103, C-104, Deviation Survey, Sonic Log	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature 	Printed Name H Scott Davis Title Agent
Date 3-2-04	

T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Re-entry See Original C-105 submitted by Exxon.				