Submit 3 Copies To Appropriate District State of New Mexico	Farm C 102			
Office Energy, Minerals and Natural Resources	Form C-103			
	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-025-35857			
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III2040 South Pacheco1000 Rio Brazos Rd., Aztec, NM 87410Santa FeNM 87505				
District IV Santa Fe, NM 87410 Santa Fe, NM 87505	STATE X FEE			
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 29529			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: State "T"			
1. Type of Well: Oil Well X Gas Well Other	State			
2. Name of Operator	8. Well No.			
Energen Resources Corporation	2			
3. Address of Operator	9. Pool name or Wildcat			
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	Saunders, San Andres			
4. Well Location				
Unit Letter J feet from the South line and	1980 feet from the East line			
Section 5 Township 15-S Range 33-E	NMPM County Lea			
10. Elevation (Show whether DR, RKB, RT, GR, et 4221' GL				
11. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
	-			
	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS	ING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING IN MULTIPLE CASING TEST AND COMPLETION CASING TEST AND				
OTHER: OTHER: Complet	ion			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
12/11/03 - MIRU PU and tagged CIBP @ 4910' 12/12/03 - Drilled plug and pushed to 5090', PBTD is 5093' Set packed 12/13/03 - Frac San Andres perfs 4950 - 4980' w/ BJ Lite-Prop frac pr @4798-4820. Shut down & bled annulus down. 2/16/03 - Bled csg down, well while waiting on frac equipment. 12/19/03 - Frac'd the San Andree down the 5-1/2" casing. Treated w/2721 bbs of 10# brine wtr & 58 gal gals Technihib 756. 12/22/03 - RIH w/pkrs and tubing to 4754' began runs w/ no trace of oil. 12/23/03 - Made 13 swab runs in 2 1/2 hrs, r trace of oil. 12/24/03 - Set Lufkin C456D-305-144 pumping unit. Start battery 12/25/03. First oil production was 1/1/2004.	ropant. Frac communicated w/perfs unset pkr and POOH w/tubing. SI es perfs 4798-4820 and 4950 - 4980 s of NE-940 & 35# Xcide 207 & 115 e swabbing. Made a total of 27 swab recovered 83 bbls of brine water, no			
hereby certify that the information above is true and complete to the best of my knowledge and belie	ç			

$(l_{a}) \circ l_{a}$	_ TITLE_Regulatory_Analyst	DATE _	04/22/04
Type or print name Carolyn Larson		Telephone No.	432-684-3693
(This space for State use)	ORIGINAL SIGNED B	v	
APPROVED BY Conditions of approval, if any:	PAUL F. KAUTZ		
Conditions of approval, if any.		ER M	AY 0 3 2004