Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District 1 WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-35857 District II OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type Of Lease 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 29529 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER State "T" b. Type of Completion: NEW WORK DEEPEN BACK DIFF. D OTHER 8. Well No. 2. Name of Operator Energen Resources Corporation 2 9. Pool name or Wildcat 3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 Saunders, San Andres 4. Well Location J : 1980 Feet From The South _ Line and ____ 1980 Unit Letter_ Feet From The East _ Line Township 15-S 33-E Range **NMPM** County 11. Date T.D. Reached 10. Date Spudded 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 03/18/02 03/31/02 12/24/03 4221' GR 4221 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 5.141' 5.093' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4798' - 4980' San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored CBL/GR/CCL Platform Express CASING RECORD (Report all strings set in well) HOLE SIZE **CASING SIZE** WEIGHT LB./FT. CEMENTING RECORD **DEPTH SET** AMOUNT PULLED 8 5/8" 24# J-55 450. 11" 578 sx. C1 "C" <u>ල</u> 5 1/2" 15.50# LT&C 5141' 7 7/8" 300 Sx Class 700sx≈50/50 POZ C√≦ 24. LINER RECORD 25. >TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE 48! DEPTH SET PACKER SET 2 7/8" 3077' 3012'SN 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4962-4972' - 0.48" - 30 holes 4962-4972' 1M gals 15% HCL/D1 w/additives 4950'-496' & 4972'-4980' - 0.46" - 60 holes 4950-49801 5000 gals 15% HCL w/additives 4798' - 4820' - 0.46" - 66 holes 4798-48201 2M gals 15% HCL w/additives **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1-1-04 Pumping Lufkin C456D-305-144 Producing Date of Test Hours Tested Prod'n For Test Period Oil - Bbl. Choke Size Gas - MCF Water - Bbl. Gas - Oil Ratio 1-7-04 24 15 546 Calculated 24-Hour Rate Flow Tubing Casing Pressure Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Oil - Bhl Press. 100 21.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

30. List Attachments

C-103. deviation survey. logs C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Carolyn Larson

Title Regulatory Analyst Date 04/22/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

 T. Atoka
 T. Pictured Cliffs
 T. Penn. "D"

T. Miss _____ T. Cliff House ____ T. Leadville ____

____ T. Penn. "B" _

1510' T. Canyon _____ T. Ojo Alamo ___

T. Anhy __

B. Salt_

T. Yates_

T. Salt _____

1610'

2500'

2622'

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1. Queer	n	341			T. Point	Lookout		Т.	Elbert	
T. Grayb	ourg	384	T. Montoya		T. Mano	os		Т.	McCracken	
T. San A	ndres	422	T. Simpson						Ignacio Otzte	
									Granite	
T. Paddo	ock		T. Ellenburger		T. Dako	ta		Т.		
			T. Gr. Wash		T. Morr	ison		T.		
T. Tubb			T. Delaware Sa	nd	T. Todilto		T			
T. Drink	ard		T. Bone Spring	S	T. Entrada		T.	,		
T. Abo			T		T. Wingate		T			
T. Wolfe	amp		— т. Т.	·	T. Wingate		— т			
T. Wolfcamp			— ́т [;] ——		T Permain			— т		
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No. 3. II	om		to	***************************************			teet	• • • • • • • • • • • • • • • • • • • •		
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