

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35857
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 29529
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: State "T"
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>East</u> line Section <u>5</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4221' GL		9. Pool name or Wildcat Saunders, San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/9/02 - 4/29/02 MIRU Great Basin Well Service Rig. Installed 5-1/2" Larkin Type "B" 2M# tubing head & NU a 7-16"/3M# manual BOP w/2-7/8" & CSO rams. Set 500 barrel tank & filled w/300 bbls of filtered 10# brine, mixed w/30 gals of Baker's CRW-37 packer fluid & 1 GPT of BJ Services' Chytreat 3-C. RU BJ Services & pmpd 500 gals of 15% HCL acid, 10 bbls of 10# brine & 500 gals of Xylene, followed by 130 bbls filtered 10# brine. Spotted 150 gals of 15% HCL/DI acid w/additives using filtered 10# brine pkr fluid. Ran a CBL/GR/CCL log from PBTD of 5093' up to 3100'. Perfed San Andres from 4962' - 4972', total of 30 holes. Well swabbed dry, recovered no fluid. Acidize tubing w/1M gals of 15% HCL/DI acid w/additives & 75-7/8" 1.3 SGBS. Opened well to test tank on a 48/64" choke, flowed back 2 BF in 5 mins & died. RU Computalog WL w/a full lubricator & perf addt'l San Andres 4950' - 4980' for a total of 60 additional holes. Spotted 3 bbls of 15% HCL/DI acid w/additives. Acidized w/5,000 gals of 15% HCL acid w/additives & 200 7/8" SGBS. Continue swab testing. 4/22 Set a 5-1/2" Plugwell 10M# Quick-Drill CIBP @4910' & RDWL Spotted 250 gals of 15% HCL/DI acid w/additives. Perforate @ 4798' - 4820' for a total of 66 holes. Opened well to test tank on 32/64" choke, flwd back 3 bbls in 5 mins & died. Acidized w/2M gals of

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 04/19/04

Type or print name Carolyn Larson Telephone No. 432-684-3693

(This space for State use)

APPROVED BY Paul G. [Signature] TITLE PETROLEUM ENGINEER DATE MAY 03 2004
Conditions of approval, if any:

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15% HCL acid w/additives & 150-7/8" 1.3 SGBS. Opened the well to test tank on a 32/64" choke w/1570#, flowed back 11 BF in 15 mins & died. No oil-cut Left well open to test tank overnight, no fluid recovery. Continue to swab test. 4-day total recovery of 86 bbls. 20 BLWTR. Rigged down swab. Removed the tree, ND WH & NU BOP. Release pkr @ 4691' & POOH w/148 jts of tubing, SN & pkr. RIH w/2 7/8" API SN & 148 jts of 2 7/8" J-55 6.50# EUE 8rd R-2 tbq. ND BOP, NU the WH & installed the tree. SI & RDPU. Well is shut-in for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 04/19/04

Type or print name Carolyn Larson Telephone No. 505-432-6847

(This space for State use)

ORIGINAL SIGNED BY

PAUL F. KAUTZ

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE _____

Conditions of approval, if any: